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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Formst 65-01-83
Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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IV. COMPLETION DATA	 ;	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Best	
Designate Type of Completi		011 ##11	1		1	Josephii I	i i	Jame New V.	1	
Date Spudded	Date Compl. Ready to Prod.			Total Dept	n		P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation			Top CII/G	ιε Ραγ		Tubing Depth			
Perforations	<u> </u>			1			Depth Casing Shoe			
		TUBING,	CASING, AN	D CEMENT	NG RECOR	₹D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH S	EΤ	SACKS CEMENT			
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V. TEST DATA AND REQUEST	FOR ALLO	WABLE	Test must be able for this d	after recovery	of total vali full 24 how	ums of load or	ll and must be	equal to or exc	eed top blic	
Date Fire New Oil Run To Tanks	Date of Teet			Producing Method (Flow, pump, gas lift, etc.)						
Long.h of Test	Tubing Pres	sure		Casing Pri	•==	•	Choke Size	•		
Actual Prod, During Toot	Oil-Bbis.		 	Water - Bbl	B		Gas-MCF			
		 								
GAS WELL			<u> </u>							
Actual Prod. Teet-MCF/D	Length of To	est		Bble. Con	lens die /klMC	F	Crayity of	Condensate		
Testing Method (pitat, back pr.)	Tubing Pres	ewe (Shut	:-in)	Casing Pr	sawe (Sbu	t-in)	Choke Siz	• ,		

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