			orm C-103 evised 3-55)
NEW MEXICO OIL CONSE	RVATION COMMISSI	ION	
MISCELLANEOUS R	EPORTS ON WELLS	020 3C	
(Submit to appropriate District Offic	re as ner Commission	n Rule 1106	<b>)</b>
		10:24	
COMPANY <u>Sincleir Oil &amp; Gas Company.</u> (Add	5 <u>20 East Broadway, Hob</u> dress)	bs, New Mer	
	JUNIT B S		195 <sup>R</sup> 378
DATE WORK PERFORMED As Shown	POOL Du	ont	
This is a Report of: (Check appropriate	block)	s of Test o	of Casing Shut-off
Beginning Drilling Operations	Remed	ial Work	
Plugging	Other_		
Detailed account of work done, nature an	nd quantity of materia	ls used an	d results obtained
0 17 56. Ran 19901 of 78 OD sasing. Set	at 3199' with Two Star	te Tool at	1533'. Cemented
bottom with 200 sacks and 100 s	acks thru Two Stage at	3:45 AM,	9-18-56.
9-19-56: Tested coment plug at Two Stage	Tool with 1000# pump p	pressure fo	r 30 min.
No decrease in pressure.			
-20-56: Preparing to acidise and drill T	wo Stage Tool. Daille	d cement t	0 38981 .
		lia, no degi	ease in
Tested 7" OD casing with 1000# pu	chate new ft. from	2820 to 287	
Tested 7" OD casing with 1000# pup pressure. Perforated with 4 cone	shets per It., from ;	38 <b>2</b> 0 to 387	····
Tested 7" OD casing with 1000# pu	shots per It., from ;	3820 to 387	·O* •
Tested 7" OD casing with 1000# pu	shots per It., from ;	3820 to 387	·O* •
Tested 7" OD casing with 1000# pu	shots per It., from ;	3820 to 387	·O* •
Tested 7" OD casing with 1000# pup pressure. Perforated with 4 cone	a shets per ft., from ;	3820 to 387	·O* .
Tested 7" OD casing with 1000# pu	a shets per ft., from ;	3820 to 387	·O* .
Tested 7" OD casing with 1000# pa pressure. Perforated with 4 cone FILL IN BELOW FOR REMEDIAL WORK	K REPORTS ONLY	3820 to 357	1 Date
Tested 7" OD casing with 1000# par pressure. Perforated with 4 cone FILL IN BELOW FOR REMEDIAL WORN Original Well Data: DF Elev TD PBD	K REPORTS ONLY	<b>3820 to 387</b>	
Tested 7* OD casing with 1000# parpressure.         pressure.       Perforated with 4 cone         FILL IN BELOW FOR REMEDIAL WORN         Original Well Data:         DF Elev.       TD         Tbng. Dia       Tbng Depth         Perf Interval (s)	K REPORTS ONLY Prod. Int. Oil String Dia	<b>3820 to 387</b>	1 Date
Tested 7* OD casing with 1000# parpressure.         pressure.       Perforated with 4 cone         FILL IN BELOW FOR REMEDIAL WORN         Original Well Data:         DF Elev.       TD         Tbng. Dia       Tbng Depth         Perf Interval (s)	K REPORTS <u>ONLY</u> Prod. Int.	<b>3820 to 387</b>	1 Date
Tested 7* OD casing with 1000# paragramma         pressure.       Perforated with 4 cone         FILL IN BELOW FOR REMEDIAL WORN         Original Well Data:         DF Elev.       TD         Tbng. Dia       Tbng Depth         Perf Interval (s)	k REPORTS ONLY         Prod. Int.         Oil String Dia         icing Formation (s)	<b>3820 to 387</b>	1 Date
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Tested 7* OD casing with 1000# paragramme         pressure.       Perforated with 4 cone         FILL IN BELOW FOR REMEDIAL WORN         Original Well Data:         DF Elev.       TD         PBD         Tbng. Dia       Tbng Depth         Perf Interval (s)       Open Hole Interval         Produ         RESULTS OF WORKOVER:	k REPORTS ONLY         Prod. Int.         Oil String Dia         icing Formation (s)	Comp Oil Strii	l Date ng Depth
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Tested 7* OD casing with 1000# paragrees         pressure.       Perforated with 4 cone         FILL IN BELOW FOR REMEDIAL WORN         Original Well Data:         DF Elev.       TD         PBD	k REPORTS ONLY         Prod. Int.         Oil String Dia         icing Formation (s)	Comp Oil Strii	l Date ng Depth
Tested 7* OD casing with 1000f paragrees pressure.         Perforated with 4 cone         FILL IN BELOW FOR REMEDIAL WORD         Original Well Data:         DF Elev.       TD         PBD         Tbng. Dia       Tbng Depth         Perf Interval (s)         Open Hole Interval       Produ         RESULTS OF WORKOVER:         Date of Test         Oil Production, bbls. per day         Gas Production, Mcf per day         Water Production, bbls. per day	k REPORTS ONLY         Prod. Int.         Oil String Dia         icing Formation (s)	Comp Oil Strii	l Date ng Depth
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Tested 7" OD casing with 1000# paragrees perforated with 4 cone         FILL IN BELOW FOR REMEDIAL WORD         Original Well Data:         DF flev.       TD         PBD         Tbng. Dia       Tbng Depth         Perf Interval (s)       Production         Open Hole Interval       Production         RESULTS OF WORKOVER:       Paragree day         Gas Production, bbls. per day       Gas Production, bbls. per day         Gas Well Potential, Mcf per day       Witnessed by	K REPORTS ONLY Prod. Int. Oil String Dia Incing Formation (s) BE I hereby certify the second se	Comp Oil Strip CFORE	Date ng Depth AFTER    pany) ormation given
Tested 7" OD casing with 1000# paragreessure.         Perforated with 4 cone         FILL IN BELOW FOR REMEDIAL WORL         Original Well Data:         DF Elev.       TD         PBD         Tbng. Dia       Tbng Depth         Perf Interval (s)         Open Hole Interval       Produ         RESULTS OF WORKOVER:         Date of Test         Oil Production, bbls. per day         Gas Production, Mcf per day         Water Production, bbls. per day         Gas Well Potential, Mcf per day	K REPORTS ONLY Prod. Int. Oil String Dia Icing Formation (s) BE I hereby certify the above is true and	Comp Oil Strip CFORE	Date ng Depth AFTER    pany) ormation given
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