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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico rgy, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

C												
Operator Oxy USA, Inc.						Well API No. 30-025-05835						
Address												
PO Box 50250,	Midlar	nd, TX		79710								
Reason(s) for Filing (Check proper box)					Out	ner (Please expl	ain)	TWE				
New Well	Effective Pohrum 1, 1993											
Recompletion U Dry Gas U						FILECCI	. ve		1, 199	3		
Change in Operator	Casinghea	d Gas	Cond	iensate							_	
If change of operator give name and address of previous operator Si	rgo Op	erati	ng	, Inc.	, РО Во	x 3531,	Midla	and, TX	7970	2		
II. DESCRIPTION OF WELL	AND LE	ASE										
Lease Name		Well No. Pool Name, Includ			-	·		Kind of Lease		Lease No.		
East Eumont Unit	92 Eumor		Eumont	Yates	SR QN	Siale,	State, Federal or Fee		E-5553			
Location												
Unit Letter F	<u>: 19</u>	80	Feet	From The	North _{Lie}	e and198	80 F	et From The	West	Line		
		_	_	275		Т о						
Section 35 Townshi	p 19	S	Rang	e 37E	, N	мрм, Le	:a		·	County	_	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NATU								
Name of Authorized Transporter of Oil	Ä	or Conden	sale		1	e address to wh						
Koch Oil Company						PO Box 1558, Breckenridge, TX 76024						
Name of Authorized Transporter of Casing Warren Petroleum		X	or Dr	y Gas	Address (Give address to which anormed copy of this committee be sent) PO Box 1589, Tulsa, OK 74102							
If well produces oil or liquids,	Unit	Sec.	T)	Pas								
give location of tanks.	IP I	35	Twp. 199	Rge. S 37E	is gas actually connected?		I when	When ? 1958				
If this production is commingled with that	+ -					ber:	<u>_</u>					
IV. COMPLETION DATA			, , _	,							_	
	·····	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	_	
Designate Type of Completion	- (X)	İ	İ_		1	İ	İ	İ	İ	İ		
Date Spudded	Date Compl. Ready to Prod.				Total Depth	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth				
, , , , , , , , , , , , , , , , , , , ,				-				. Long Depar				
Perforations								Depth Casin	g Shoe		٦	
TUBING, CASING AND						CEMENTING RECORD						
HOLE SIZE	SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
								ļ				
											_	
	T 50 D 1		DI F	-	<u> </u>			<u> </u>	·-··			
V. TEST DATA AND REQUES					h		o all a fam thi		C C-11 24 L	1		
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes		oj ioaa	ou and must		thod (Flow, pu	· · · ·		or Juli 24 hou	rs.)	\neg	
Date First New Oil Run 10 Tank	Date of les	ı			Troubeing ivid	uiou (riow, pa	<i>ι</i> , μου 191, ε	,				
Length of Test	h of Test Tubing Pressure				Casing Pressu	ıne	<u> </u>	Choke Size	Choke Size			
120.00												
Actual Prod. During Test Oil - Bbls.				Water - Bbls.			Gas- MCF					
				_								
GAS WELL						· · · · · · · · · · · · · · · · · · ·					_	
Actual Prod. Test - MCF/D	Length of	Cest			Bbls. Conden	sate/MMCF		Gravity of C	ondensate		٦	
Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size					
VI. OPERATOR CERTIFIC.	ATE OF	COMP	LIA	NCE								
I hereby certify that the rules and regula					(DIL CON	ISERV	AHON	DIVISIO	N		
Division have been complied with and that the information given above							JUL	13 199	13			
is true and complete to the best of my k	nowledge an	d belief.			Date	Approved					_	
ParMM.									10 may			
					By_	OKIC			RRY SEXT	NN	_	
Signature Pat McGee	Lai	nd Mai	nag	er			אדנוע ביי	CT I SUPER	VIDOR		_	
Printed Name			Title		Title					<u></u>		
6/8/93	91	5/685										
Date		icic	phone	140.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.