NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

/1144	520 East Broadway - Hobbs, New iress)	Max 1 and 1
LEASE State 6847 SP WELL NO.	1 UNIT P S 35 T	19s R 37E
ATE WORK PERFORMED As Shown	POOL Emont	-3/4 -314
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his is a Report of: (Check appropriate b	plock) Results of Test	of Casing Shut-c
Beginning Drilling Operations	Remedial Work	
Plugging	Other Fracture -	Reomplete
Fractured perforations 1/3791 - 380 Max. press. 4200# - Min. 3400#. In SIP 2400# - 5 min. SIP 2300#. 5 hr -10-58 3875PB Queen - Flowed 79 bbls. los new 38 Gvty oil thru 32/64" choke i a 24 hr. calculated potential of 16 bbls. oil per day before treatment	ij. rate 20 bbls. per min. Tota r. SIP mere. id oil in 11 hrs. On potential in 13 hrs. GOR 2205. Tbg. 140 54 bbls. oil. Recompleted. Pr	test flowed 89 in Cag. 380. For reduction raised
riginal Well Data: F Elev. <u>3605</u> TD <u>3876</u> PBD <u>3875</u>	Prod. Int. Comp	ol Date <u>3/1/57</u> ng Depth 3875
Priginal Well Data: F Elev. 3605 TD 3876 PBD 3875 Serf Interval (s) 3791 - 3829	Prod. Int. Comp	
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cc: FHR, HFD, File