

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-05837
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B5553
7. Lease Name or Unit Agreement Name: East Eumont Unit
8. Well No. 192463 101
9. Pool name or Wildcat Eumont Yates 7Rvr Qn
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3592'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator  
OXY USA WTP Limited Partnership

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location  
Unit Letter 0 : 760 feet from the south line and 1980 feet from the east line  
Section 35 Township 19S Range 37E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

09/17/2002 CMIC: Davis

MIRU KEY plugging #453 NDWH NU BOP SION

09/18/2002 CMIC: Davis

RIH w/ tbg tagged @ 3595'. Bill Prichard NMOC rep OK'd setting 25 sxs class C cmt SION

09/19/2002 CMIC: Davis

RIH tagged cmt @ 3214'. CH w/ salt gel. POOH w/ tbg. RU wireline RIH perf tbg @ 2800'. Couldn't establish injection rate held 1800#. Spotted 25sxs class C cmt 2850. POOH to 1485' spotted 25 sxs class C cmt. POOH w/tbg Ru wireline RIH perf csg @ 360' established injection rate ND BOP NUWH spotted 120 sxs class C cmt filled inside 5-1/2 and circulated cmt out 8-5/8. SION

09/20/2002 CMIC: gary henrich

Couldn't rig down due to high winds

09/21/2002 CMIC: gary henrich

RDMO

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

FILED  
HOBBS  
OCC

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/22/02

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State Use)

APPROVED BY GARY W. WINK  
OG FIELD REPRESENTATIVE II / STAFF MANAGER

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

DATE JAN 30 2003

GWW