## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

STRICT III 30 Rio Brazos Rd., Aziec, NM 87410

STRICT II D. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

NO BLIDE KE, AMO, THE	HEQUE T	:51 FC	NSPC	RT OIL	AND NAT	JRAL GA	S	<del></del> .	Na.				
TO TRANSPORT OIL AN						Wall AP				-025-05837			
Sirgo Operating, Ir				$U^{-}$	<u>UN</u>	<u> </u>							
dress			2070	^									
P.O. Box 3531, Mid.	land, Te	exas	7970	<u> </u>	Other	(Please expla	in)			•			
ason(s) for Filing (Check proper box)	(	Change in	Transpor	rter of:		fective	61	۵۸					
w Well	Oil		Dry Ga	. 凵	EI	rective	0-1-	50					
completion	Casinghead	Gus 🗌	Conden							/ 01			
pance of operator give pame	exco, I	nc., I	2.0.	Box 481	. Artesi	a, New	<u>Mexic</u>	0 6	<u> 8211-0</u>	481			
TOTTER OF PROFITORS OF THE			•								ve No		
DESCRIPTION OF WELL AND LEASE    Well No.   Pool Name, Including					( LOHITAGON			Kind of Lease State, Federal or Fee B-5553					
East Eumont Unit		101	Eun	nont-Yai	tes-SR-Q	s-SR-Q			0 000				
vation Unit Letter	:_70	60	Feel Fr	om The	ے ان∞	10d <u>19</u>	80	)_Fœl	From The _	E	Line		
Section 35 Township	<u>e 19</u>	5	Range	37E	, NN	чрм,	Lea	l			County		
	ranonari	ያ ለፍ ለ	TT AN	n natu	RAL GAS								
I. DESIGNATION OF TRAN ame of Authorized Transporter of Oil	SPORTE	or Conde	n cate			e address 10 w							
Injection and of Authorized Transporter of Casing	ghead Gas		or Dry	Gas	Address (Give	e address 10 w	hich appr	oved c	opy of this fo	31 30 OJ EL MY	<i>n</i> 2)		
	Is gas actually	s gas actually connected? When?											
well produces oil or liquids,		S∞	Twp.	i									
his production is commingled with that	from any other	er lease or	pool, gi	ve comming	ing order numb	жг							
COMPLETION DATA					New Well	Workover	Deep	<u>en 1</u>	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	Oil Wel	" i	Gas Well	Total Depth	l		<u>i</u> ,	P.B.T.D.	İ			
ale Spudded	Date Compl. Ready to Prod.				1021 2021	the styles							
	Name of Producing Formation				Top Oil/Gas	Top OiVGas Pay			Tubing Depth				
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation										Depth Casing Shoe			
erforations									Depar Com				
				DIG AND	CEMENTI	NG RECO	RD						
	TUBING, CASING AND C				CENTERNIE	DEPTH SET			SACKS CEMENT				
HOLE SIZE	- CA.	SING	Oblive	Ų.L.									
			UADII	<del></del>					l				
. TEST DATA AND REQUE IL WELL (Test must be ofter	ST FOR A	ALLUT	r of look	s doil and mus	si be equal to o	r exceed lop a	Homable,	for this	depih or be	for full 24 ho	ws.)		
IL WELL Test must be after ate First New Oil Run To Tank	Date of Te	इ			Producing M	lethod (Flow,	ритр, да	s lyl, c	(c.)				
SIG FILE IASA OIL YOU TO 1-					Caring Press	Casing Pressure				Choke Size			
ength of Test	Tubing Pr	Tubing Pressure											
	OIL PALE				Waler - Bbls.				Gas - MCF				
ctual Prod. During Test	Prod. During Test Oil - Bbls.												
N.C. TUEL I				•					Gravity of	Condensus			
Cual Prod. Test - MCF/D	Length of	Length of Test				Bbis. Coadensate/MMCF			_				
				Casing Pressure (Shut-in)				Choke Size					
sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)				- Amb									
	CATEO	E COX	API TA	NCE		OIL CC	אוריי	DV	ATION	ואואום	ON		
7. OPERATOR CERTIFI	CAIDU	74 Oil Cot	servation	n	$\parallel$	OIL CC	JNOE	. M V	A 1 101	ا ۱۷ ا ۷ ا س ا شده دهده	1000		
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above						Date ApprovedJUN 2 1 1990							
is true and complete to the best of m	ıy knowledge	and belief	ſ.		Dat	te Approv	ved =						
D. Atriatas							<b>~</b> 1	الإناما	AL SIGN	ED BY JERI	SOR		
Donnie (Ittiville					By.		· OI	KIGIN	DISTRICT	SUPERVI	SOR		
Signature Bonnie Atwater Production Tech.						le							
Printed Name			10	.6									
June 6, 1990	Ç	15/68	5-08	78	.    ''''								

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - Smarte Form C-104 must be filed for each pool in multiply completed wells.

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