

STATE 1-35 NO. 1, EUMONT FIELD
P&A PROCEDURE
LEA COUNTY, NEW MEXICO

1. Advise NM Energy & Minerals Department prior to MIPU. MIPU NDWH NUBOP.
2. POOH w/2-3/8" tubing. Visually inspect tubing. If necessary, lay down tubing in well and MI 2-3/8" or 2-7/8" work string.
3. RIH w/6-1/8" bit and casing scraper to $\pm 3,570'$ than POOH.
4. RIH w/CIBP on tubing and set at $\pm 3,550'$.
 - a. Mix and spot 20 sxs "C" cement plug from 3,450'-3,550'.
 - b. Mix and spot 20 sxs "C" cement plug from 2,600'-2,700'.
 - c. Mix and spot 20 sxs "C" cement plug from 1,600'-1,700'.

On all of the above cement plug reverse out $\pm 50'$ above cement plugs and leave 9.5 PPG mud laden fluid in casing between plugs and to $\pm 500'$.

5. RU Wireline truck and perforate w/4 CJP 500-501 ($\pm 50'$ below 9-5/8" casing shoe).
6. ND BOP RU on 7" casing. Establish circ down 7" and out 7" x 9-5/8" annulus. Mix and pump a sufficient amount of cement down 7" casing until cement returns are obtained at surface back out 7" x 9-5/8" annulus. (Est. ± 85 sxs in 7" and ± 65 sxs in 7" x 9-5/8" annulus.)
7. Cut off 7" and 9-5/8" casing 3' below ground. Refill to top w/cement if necessary. Set post for marker in top of casing. Steel Marker has to be at least 4" diameter and extend 4' above ground. State 1-35 No. 1, 660' FSL and 660' FWL Unit letter M, Section 35, T-19-S, R-37-E, permanent welded or stamped.
8. Backfill pits and cellar then level location. All junk and salvage has to be removed from location. Note on tour and morning reports.
9. Contact District I office of Oil Conservation Division of New Mexico Energy and Minerals Department to arrange for inspection of the plugged well and the surface location by a Division Representative. (Phone Number 505-393-6161 Hobbs, New Mexico).

Note: When State Representative contacted in Step No. 1, it would be prudent to determine if any additional data is required on 4" OD steel marker per Step No. 7. There might be other information required.