

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Standard Oil Company of Texas, Box 397, Hobbs, New Mexico  
(Address)

LEASE State B-2277 WELL NO. 2 UNIT K S 35 T 19S R 37E  
(State 1-35)  
DATE WORK PERFORMED Jan 22-24, 57 POOL Eumont (Oil)

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☒ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 13 3/4" hole to 459'  
Ran 9 5/8" H-40 & J-55, 32.3# & 40# casing to 410' and cemented with 150 sacks regular 4% gel cement and 100 sacks regular neat cement-circulated estimated 75 sacks.  
After waiting on cement 24 hours, tested casing with 800 psi water pressure with 50 psi loss in 30 minutes.

Well was spudded 9:00 PM 1-22-57

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fisher  
Title Engineer District 1  
Date JAN 25 1957

Name Glenn E. George  
Position Engineer  
Company Standard Oil Company of Texas