## STATE OF NEW MEXICO REGGY AN MINERALS CEPARTMENT

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A N T A F E				
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AND CIPKE				
PARAPERTER	OIL			
P T T T C R I E R	0 4 6	ł		
PERATOR				
PC-8 4 T LOH C / P				

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C 104 Revised 10-01-78 Format 05-01-83 Page 1

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

				· · · · · · · · · · · · · · · · · · ·	and the residence of the second secon				
Texaco Producing Inc.		•							
Scient.									
P. O. Box 728, Hobbs, New L	Mexico	88240							
reson(s) for filing (Check proper box)	······································				Other (Please	e explain)			
<del></del>	Thomas in T	Transporter	cf:						
Perceptation X	<b>図</b> 011			Dry Gas	1				
Charge in Cwareship	===	head Gas		Condensate	1				
J Creeze In Cultural					.1	And the state of t			
change of ownership give name d address of previous owner	·								
PROPERTION OF WILL INDIE!	1 CE							,	
DESCRIPTION OF WELL AND LEA	Nell No. F	Fool Name.	Including	Formation		Kind of Lease		Lecse No.	
1	100				rs Queen	State, Federal or Fee	State	E-2277	
								-1	
ocation at 220			uth		2310		Nort	•	
Unit Letter N 330	Feet From	The 30	<u>u L 11</u>	Ine and	2310	Feet From The	West		
Line of Section 35 Township	19 <b>S</b>		Range	37E	, NWP	u, Lea		Cot 1y	
					-				
I. DESIGNATION OF TRANSPORT	ER OF O	IL AND	NATUR	AL GAS			-6.5.2 (5.2.16.8		
Care of Authorized Transporter of CII	or Cor	ndensats [	_	And:ess	(Cive oddiesa	to which officied copy	oj inta je m ta i	o ce semy	
Texas New Mexico Pipeline			1)	P. 0	Box 2528	B, Hobbs, New Me	xico 8824	0	
fame of Authorized Transporter of Caeinghead Gas 🔯 or Dry Gas 🗌				Address	Address (Give address to which approved copy of this form is to be sent)				
				P. 0	P. O. Box 1589, Tulsa, Oklahoma 74102				
I well produces oil or liquids, Unit	, Sec.	Twp.	Rge.	is que	octually connec	sed? When		•	
ive location of lanks.	P : 3	35 ; 19	37	Y	e <b>s</b>	<u> </u>			
this production is commingled with the	it from any	other lea	se or poo	l, give cor	nmingling ord	er number:			
OTE: Complete Parts IV and V on	reverse si	de if nece	essary.						
OIL. Complete Full II and I on				13	<b>~</b>		Call Blooms		
1. CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION				
hereby certify that the rules and regulations of the Oil Conservation Division have een complied with and that the information given is true and complete to the best of		vc APP	ROVED			. 19			
y knowledge and belief.		•		.   BY_	ORIG	HNAL SKINDS OF HE	<del>"/ CHYTEIST"</del>		
,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				DISTRICT ESULCEVISOR					
			1111	TITLE					
4 (/				-	This form is	to be filed in complise	nce with RUL	£ 1104.	
Hobbs Area Superintendent	39	97-3571		المحال	this form my	quest for allowable for it be accompanied by wall in accompanied by	a tabulation	of the deviction	
(Title)	and the second s			-	All sections of this form must be filled out completely for allow able on new and recompleted wells.				
July 25, 1988				- 11	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transportance other such change of condition.				
(Date)						ma C-104 must be fil			
				,. C					

IV. COMPLETION DATA	1	OII Well	Gas Well	Now Well	Workover	Deepen	Plug Back	Same Restv.	Dut B
Designate Type of Completi		•••	1		1	1 1	i Lind Back	Same Meary.	DIII. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		Top CII/Gas Pay			Tubing Dep	Tubing Cepth		
Perforations				1			Depth Casing Shoe		
		TUBING,	CASING, AN	D CEMENTI	NG RECOR	D			<del> </del>
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
		<del></del>			· · · · · · · · · · · · · · · · · · ·				
V. TEST DATA AND REQUEST OIL WELL.			Test must be a able for this d	epth or be for	full 24 hows	<i>)</i>		qual to or exc	eed top bild
Date Fire' New Oli Run To Tanks	Date of Test			Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Presi	two		Casing Pressure		Choke Size			
Actual Prod. During Test	Oll-Bble.			Water - Bbls		<del></del>	Gae - MCF		<del></del>
GAS WELL							<u>1</u>		
Actual Prod. Test-MCF/D	Length of Te	st		Bble. Cond	ensate/HMCI	·	Gravity of	Concensate	
Testing Method (pilot, back pr.)	Tubing Press	me (Spat-	-ia)	Casing Pre	sawe (Ebut-	-ia)	Choke Size	· · · · · · · · · · · · · · · · · · ·	