

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
3-NMOCC
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2277

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator GETTY OIL COMPANY 3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO 88240 4. Location of Well UNIT LETTER N, 330 FEET FROM THE SOUTH LINE AND 2310 FEET FROM THE WEST LINE, SECTION 35 TOWNSHIP 19-S RANGE 37-E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name EAST EUMONT UNIT 9. Well No. 100 10. Field and Pool, or Wildcat EUMONT QUEEN 15. Elevation (Show whether DF, RT, GR, etc.) 12. County LEA
--	---

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

This well is located on the West side of the EEU Waterflood. Present production is 10 BO and 138 BWPD. It is proposed that the well be additionally perforated and re-fractured in order to recover the flood oil that is moving in this direction. Work to be performed as follows:

Perforate 7" casing @ 3709, 10, 11, 12, 13, 14, 15, 16, 22, 24, 26, 28, 37, 34, 36, 37, 38, 40, 52, 57, 60, 67, 68, 73, 77, and 3828' (25 shots).

Frac with approximately 60,000 gals. gelled brine with 40,000# 20-40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C. L. Wade: C. L. Wade TITLE AREA SUPERINTENDENT DATE 2-21-73

APPROVED BY Orig. Signed by Joe D. Ramey TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv. vLG/bh