

## NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON Procession Rule 1106)
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY STANDARD OIL COMPANY OF TEXAS	55
BIN "B", ROYALTY, TERAS (Add	ress)
LEASE State 1-35 WELL NO.	1 UNIT N S 35 T 195 R 37E
DATE WORK PERFORMED 1.53	POOL Eumont (011)
This is a Report of: (Check appropriate b	olock) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	I Other
Detailed account of work done, nature and	l quantity of materials used and results obtained
nest, circ est 10 sas to surface. Drill & J-55 csg at 3846 w/200 sas 1% gel & 200 sa 3836 (left 10' cmt in pipe) Tst csg w/1500 3814-3822 w/4 Jets/Ft. Ran tbg & disp muc Initial production 56 Bo, 24 Hrs, 11/64, T	is neat. Drlg out cat in 7" to # - ok. Perf 3783-3793,3799-3809, i w/oil & well started flowing.
FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	REPORTS ONLY
DF Elev. TD PBD	Prod. Int. Compl Date
	oil String Dia Oil String Depth
Perf Interval (s)	
· · · · · · · · · · · · · · · · · · ·	ing Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	· · · · · · · · · · · · · · · · · · ·
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by	
	(Company)
OIL CONSERVATION COMMISSION Name	I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  T. Darle V.
Title	Position District Engineer
Date	Company STANDARD OIL COMPANY OF TEXAS