Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## **OIL CONSERVATION DIVISION**

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

P.O. Box 2088

I.	Т	O TRAI	NSP	ORT OIL	AND NAT	URAL GA					
Morexco, Inc.							Well A	.Pl No.			
Address Post Office Box	481,	Artes	sia	, New M	Mexico	88211-0	481				
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator  If change of operator give name and address of previous operator	Oil Casinghead	Gas	Dry G Conde	nsale	. P.O.	s (Please expla	Inje	ction s, New	Mexico	88240	
II. DESCRIPTION OF WELL.	ANDIFA	SE									
Lease Name Well N East Eumont Unit 89			Pool 1	Name, Includi Eumor	ng Formation 1t-Yate	s-SR-Q	1	Kind of Lease State, Federal or Fee		Lease No. Fee	
Location A Unit Letter	660		Feet F	rom The	N Line	98		et From The	Е	Line	
Section 35 Townshi	, 1	.9s	Range	: 3	37E , NN	ирм,			Lea	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Injection		OF OI		ND NATU		e address to wi	hich approved	copy of this f	orm is to be se	nt)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Giw	e address to w	hich approved	copy of this f	orm is to be se	nt)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.			Rge.	Is gas actually connected? When			?			
If this production is commingled with that:  IV. COMPLETION DATA	from any othe	r lease or p	pool, g	ive comming!	ing order numb	per:					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe			
	т	LIDING	CAS	INC AND	CEMENTI	NC PECOE	D			<u> </u>	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after to					be equal to or	exceed top all	owable for th	is depth or be	for full 24 hoi	ors.)	
Date First New Oil Run To Tank	Date of Tes				<del>,</del>	ethod (Flow, p					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION  Date Approved MAR 1 3 1989						
PLDICCI CLOST Signification Agent					ORIGINAL SIGNED BY JERRY SEXTON ByDISTRICT I SUPERVISOR						
Signative becca Olson Agent  Filled Name Title March 2, 1989 (505) 746-6520						)				. •.	
Date		Tel	dyzz T	e No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabelation of division tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells,

Maria Bulling

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