

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-70

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U.S.O.B.	
LAND OFFICE	
OPERATOR	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
5-NMOCC-Hobbs 1-Foreman-EF
1-Midland-Admin Unit 1-Foreman-LG
1-Engr-Phil
1-File

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Eumont Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 89
4. Location of Well UNIT LETTER <u>A</u> <u>660'</u> FEET FROM THE <u>North</u> LINE AND <u>988</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>19-S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Eumont Y-Q 7R
15. Elevation (Show whether DF, RT, GR, etc.) 3603' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Squeeze water flow</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/2/82 Rigged up. Pulled tension pkr and tbq. Ran bit & csg. Scraper to 3884'.
3/3/82 Ran Baker BP & packer. Set BP @ 3010' and tested to 3000#, OK. Pulled packer. Welex ran cement bond log. Good cement to 2620'; fair bond to 2540'. Perforated 4 holes @ 2530'. Ran model "R" pkr to 2294'. Flowing salt water.
3/4/82 Squeezed perms @ 2530'. Set packer @ 2294'. Western pumped 500 gals 15% NE HCL. Cemented w/700 sxs Class "C" and displaced to 2495'. Circulated acid; but no cement. Ran temp. survey & found top of cement @ 1600'. 8 5/8" csg. @ 1490'.
3/5/82 Checked 8 5/8" csg.; no flow. Pulled pkr & ran bit & drilled hard cement @ 2466'-2536'. Tested to 1000#. OK. Pulled bit & ran retrieving tool. Pulled plug.
3/8/82 Lay down work string. Ran Johnson tension pkr; 123 jts. 2 3/8" tbq. (3712'). Set @ 3724'. Displaced with treated wtr. Rigged down.
3/9/82 Started injecting at 10:00 A.M.
3/10/82 Injected in 24 hours 185 bbls. TP 1850#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 3/16/82
ORIGINAL SIGNED BY
JERRY SEXTON
APPROVED BY Dale R. Crockett TITLE Area Superintendent DATE 3/16/82
CONDITIONS OF APPROVAL, IF ANY:

MAR 16 1982

RECEIVED

MAR 18 1982

O.C.B.
HOBBS OFFICE