

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company P. O. Box 352 Midland, Texas
(Address)

LEASE St. N. M. "CC" NCT-1 WELL NO. 1 UNIT A S 35 T 19-S R 37-E
DATE WORK PERFORMED Feb. 20, 1959 POOL Eumont

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled tubing. Frac. down 4 1/2" casing from 3846' to 3895' with 20,000 gals. refined oil and 20,000 lb. sand. Ran 3851' of 2" tubing to 3851'. Recover load oil, test and return well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3605 TD 3950 PBD 3947 Prod. Int. 3846' to 3895' Compl Date 12-3-56
Tbng. Dia 2 3/8 Tbng Depth 3850' Oil String Dia 1 1/2" Oil String Depth 3950'
Perf Interval (s) 3846' to 3895'
Open Hole Interval None Producing Formation (s) Penrose

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>11-1-58</u>	<u>2-20-59</u>
Oil Production, bbls. per day	<u>2</u>	<u>16</u>
Gas Production, Mcf per day	<u>6</u>	<u>90</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>3211</u>	<u>5632</u>
Gas Well Potential, Mcf per day	<u>--</u>	<u>--</u>

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title _____
Date _____

Name [Signature]
Position Assistant District Supt.
Company The Texas Company