

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company Box 1270 Midland, Texas  
(Address)

LEASE St NM "CC" NCT-1 WELL NO. 1 UNIT A S 35 T 19-S R 37-E  
DATE WORK PERFORMED See below POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Total depth: 3950  
8 5/8" casing set @ 1490'

At a depth of 3950' ran and cemented 153 jts. 3940' of 4 1/2" (DP) csg at 3950'  
with 200 sx 4% and 150 sx Regular.

Tested casing with 1000 PSI for 30 minutes from 6:00-6:30 PM, 11-22-56.  
Tested o.k. Drilled out cement and tested again with 1000 PSI for 30 minutes  
from 8:00-8:30 PM, 11-22-56. Tested o.k.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name B. J. Montgomery  
Title Production Manager  
Date \_\_\_\_\_

Name \_\_\_\_\_  
Position Asst. Dist. Superintendent  
Company The Texas Company

DEC 3 1956