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NEW MEXICO OIL CONSERVATION COMMISSION
3-NMOCC
1-FILE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name EAST EUMONT UNIT
9. Well No. 86
10. Field and Pool, or Wildcat EUMONT QUEEN
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator GETTY OIL COMPANY	
3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240	
4. Location of Well UNIT LETTER D FEET FROM THE NORTH LINE AND 990 FEET FROM THE WEST LINE, SECTION 35 TOWNSHIP 19-S RANGE 37-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3609 K.D.	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 5-1/2" casing @ 3700, 10, 44, 63, 68, 72, 78, 81, 84, 87; 3814, 23 and 28' with one jet each. Ran base tracer log. Pumped 25 bbls. pad, 500 gals. 15% NE Acid and 60 bbl. pad. Shut down one hour. Ran survey and could not find interface of radio-active material. Tracer survey indicated hot spot at 470'. Set BP at 3600" and dumped 3 sacks sand on top of plug. Pulled tubing. Circulated down 5-1/2" and back out 5-1/2" - 8-5/8" annulus. Cemented with 200 sacks Class "C" with 2% Cacl. Circulated estimated 20 sacks out bradenhead. Shut in bradenhead and squeezed to 500#. Plug in 5-1/2" @ 269'. 15 hr. SICP 0#. Drilled soft cement from 270' to 330'. Drilled hard cement from 330-476'. Drilled 3' of stringers. Tested 5-1/2" casing to 500#. OK. Fraced perforations with 20,000 gals. gelled brine pad, 40,000 gals gelled frac, and 40,000# 20-40 sand in four stages. Flowed back estimated 300 BLW. Pulled RTTS and 3-1/2" frac tubing. Set 2-3/8" tubing at 3829'. Ran rods and put well on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED Eugene J. Miller:	TITLE AREA ENGINEER	DATE 9-7-72

APPROVED BY Joe D. Ramsey	TITLE	DATE SEP 11 1972
CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.		

RECEIVED

SEP 1 1972

OIL CONSERVATION COMM.
HOUSTON, TX. 77001