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The proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed to complete the performance of th	PERFORM REMEDIAL WORK	PLUG AND	ABANDON REMEDIAL WO	DR K	ALTER	ING CASING	
17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give partinent dates, including estimated date of starting any proposed month set full E 103.  Well is currently pumping 16 B0 and 51 BWPD. In an attempt to increase production, we propose to selectively perforate the Permose Queen at 3700, 10, 141, 63, 68, 72, 78, 81, 81, 87, 3809, 11, and 23' with one jet each. Frac all perforations with 2500 gal. of acid, 114,000 gal. of gelled brine pad, 10,000 gal. frac fluid and 10,000# of sand.  13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Signal By  C. J. 7, 2  Title Area Supt.  DATE 5-5-72  MAY 9 1977	TEMPORARILY ABANDON		COMMENCE D	RILLING OPNS.	PLUG A	ND ABANDONMENT	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 1103.  Well is currently pumping 46 BO and 51 BWPD. In an attempt to increase production, we propose to selectively perforate the Permose Queen at 3700, 10, 415, 63, 68, 72, 78, 81, 84, 87, 3809, 14, and 23' with one jet each. Frac all perforations with 2500 gal. of secied, 14,000 gal. of gelled brine pad, 40,000 gal. frac fluid and 40,000% of sand.  18. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  9 righthal 5 prod By  C. L. 27 2 Title Area Supt.  DATE 5-5-72  MAY 9 1977	PULL OR ALTER CASING	CHANGE PL	ANS CASING TEST	AND CEMENT JOB		F == 3	
13. Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Original Suprad By  C. L. 3. 2 Title Area Supt.  Oct. Many 9 1972  MAY 9 1972			OTHER				
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Jan D. Hangey MAY 9 1972		Ouls Bloom Ls					
APPROVED BY DIST. SING.					MA	V 9 1977	
	APPROVED BY	Dist. I, Supv.	TITLE		DATE TTE	11 0 131 2	

CONDITIONS OF APPROVAL, IF ANY:

CONSERVATION COMM.
HOBBS, N. IA.