DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR	NEW MEXICO OIL CO REQUEST F AUTHORIZATION TO TRAI	ONSERVATION COMMISSION	Form C -104
U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS		OD ALLOWADIE	
U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS		-UR ALLUWABLE	Supersedes Old C-104 and C Effective 1-1-65
U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS			
TRANSPORTER OIL GAS	AUTHODIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL GAS	AUTHORIZATION TO TRA	JOE 16	7 47 MM 255
TRANSPORTER GAS	5-0CC		. 41 Mi 00
	1-Midland		
OPERATOR	1-File		
OF ERRITOR			
PRORATION OFFICE			
Diperator <b>Tidewater 01</b> ]	Company		
Address	r conferd		
Box 249, High	bs, New Mexico		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		a Chata TMA #7
Recompletion	Oil Dry Gas	Formerly Shell'	a prese mar 1.
Change in Ownership <b>X</b>	Casinghead Gas Conden	sate	
Official of the Control of the Contr			1/1
change of ownership give name	Shell Oll Comment, Bot	1957, Hobbs, New Mexi	.co
nd address of previous owner	VILLE VILLE		
DESCRIPTION OF WELL AND LE	LASE Well No. Pool Na	me, Including Formation	Kind of Lease
Lease Name  Bust Bumont Unit		Buront Queen	State, Federal or Fee State
EMBC ECHOIC OIL			- 1
Location			n The <b>West</b>
Unit Letter;660	Feet From The South Lin	ie and660 Feet Froi	m The West
	_	<b>37 E</b> , NMPM,	Lea Cour
Line of Section 36 , Towns	ship 198 Range	37 E , NMPM,	
Name of Authorized Transporter of Casin Warren Petroleum Corpora		Monument, New Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If we'l produces oil or liquids,		V	
give location of tanks.	к 36 19 37	TER	1957
give location of tanks.	К 36 19 37	Yes	
give location of tanks.  If this production is commingled with			1957
give location of tanks.  If this production is commingled with	that from any other lease or pool,		
give location of tanks.  If this production is commingled with  COMPLETION DATA	that from any other lease or pool,	give commingling order number:	1957
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion	that from any other lease or pool,  Oil Well Gas Well	give commingling order number:	1957
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion	that from any other lease or pool,	give commingling order number:	1957   Plug Back   Same Res'r. Diff. R
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded	that from any other lease or pool,  - (X)   Gas Well    Date Compl. Ready to Prod.	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Resty.   Diff. R
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded	that from any other lease or pool,  Oil Well Gas Well	give commingling order number:	Plug Back   Same Res'v. Diff. R
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded	that from any other lease or pool,  - (X)   Gas Well    Date Compl. Ready to Prod.	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back   Same Res'r.   Diff. R
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give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  Pool	that from any other lease or pool,  - (X)   Gas Well    Date Compl. Ready to Prod.  Name of Producing Formation	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back   Same Res'r.   Diff. R
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  Pool	that from any other lease or pool,  - (X)   Gas Well    Date Compl. Ready to Prod.  Name of Producing Formation	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. R
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  Pool  Perforations	that from any other lease or pool,  - (X)   Gas Well    Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back   Same Res'r.   Diff. R
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  Pool	that from any other lease or pool,  - (X)   Gas Well    Date Compl. Ready to Prod.  Name of Producing Formation	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. R
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  Pool  Perforations	that from any other lease or pool,  - (X)   Gas Well    Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back   Same Res. V. Diff. F. P.B.T.D.  Tubing Depth Cosing Shoe
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  Pool  Perforations	that from any other lease or pool,  - (X)   Gas Well    Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back   Same Res. v. Diff. R P.B.T.D.  Tubing Depth   Common Shoe
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  Pool  Perforations	that from any other lease or pool,  - (X)   Gas Well    Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back   Same Res. V. Diff. F. P.B.T.D.  Tubing Depth Cosing Shoe
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  Pool  Perforations  HOLE SIZE	that from any other lease or pool,  - (X)   Gas Well    Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  TO CEMENTING RECORD  TOTAL DEPTH SETAMORE  TO CEMENTING RECORD  TOTAL DEPTH SETAMORE  TO CEMENTING RECORD  TO CEMENT RECORD  TO CEMENTING RECORD  TO CEMENT RECO	Plug Back   Same Res'v.   Diff. R
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  Pool  Perforations  HOLE SIZE	that from any other lease or pool,  - (X) Gas Well  - (X) Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE	Total Depth  Top Oil/Gas Pay  Depth  Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. R
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL	that from any other lease or pool,  - (X)   Gil Well   Gas Well    Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  DR ALLOWABLE (Test must be able for this	Total Depth  Top Oil/Gas Pay  Depth  Top Oil/Gas Pay  After recovery of total volume of load depth or be for full 24 hours)	Plug Back   Same Res'v.   Diff. R
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FO	that from any other lease or pool,  - (X) Gas Well  - (X) Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE	Total Depth  Top Oil/Gas Pay  Depth  Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. R
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give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL	that from any other lease or pool,  - (X)   Gil Well   Gas Well    Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  DR ALLOWABLE (Test must be able for this	Total Depth  Top Oil/Gas Pay  Depth  Top Oil/Gas Pay  After recovery of total volume of load depth or be for full 24 hours)	Plug Back   Same Res'v.   Diff. R
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks	that from any other lease or pool,  - (X) Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this of the control of the co	Total Depth  Total Depth  Top Oil/Gas Pay  DEPTH STAND  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure	Plug Back   Same Res'r.   Diff. R
TEST DATA AND REQUEST FOOIL WELL  Design of Test  Completion of Completion  Date Spudded  Pool  HOLE SIZE	that from any other lease or pool,  - (X) Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this of the control of the co	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  Top Oil/Gas Pay  Top Oil/Gas Pay  After recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, ga	Plug Back   Same Res.   Diff. F.  P.B.T.D.  Tubing Depth   Shoe  SACKS CEMENT  oil and must be equal to or exceed top  is lift, etc.)
TEST DATA AND REQUEST FOOIL WELL  Designate Tirst New Oil Run To Tanks	that from any other lease or pool,  - (X) Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this able for this able for this able for this able pressure)	Total Depth  Total Depth  Top Oil/Gas Pay  DEPTH STAND  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure	Plug Back   Same Res'v.   Diff. F
TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test	that from any other lease or pool,  - (X) Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this able for this able for this able for this able pressure)	Total Depth  Total Depth  Top Oil/Gas Pay  DEPTH STAND  after recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure	Plug Back   Same Res.   Diff. F.  P.B.T.D.  Tubing Depth OR  SACKS CEMENT  oil and must be equal to or exceed top is lift, etc.)  Choke Size

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

Original Signed By: B. M. BREINING	
(Signature)	

July 13, 1965

(Title)

(Date)

Casing Pressure

OH CONSERVATION COMMISSION 1965

APPROVED

BY.

Choke Size

TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.