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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator						Well A	Pl No.				
Morexco, Inc.											
idress ,			W	0	0011 04	0 1					
'Post Office Box	481, Ar	tesia	, New Me	exico 8	8211-04	9.1			<del></del>		
eason(s) for Filing (Check proper box)			_	U Othe	r (Please explain	1)					
lew Well	Chan	ge in Trans									
ecompletion $\Box$	Oil	☐ Dry									
hange in Operator LX	Casinghead Gas	Con	densate		7.00	1. 1	17	16000000	00040		
change of operator give name Texad address of previous operator	kaco Prod	ucing	, Inc.,	P.O. E	30x /28,	HODDS	, New	Mexico	00240		
	ANDIFACE										
L DESCRIPTION OF WELL AND LEASE  Well No.   Pool Name, Including					g Formation Kind of Lease				Lease No.		
					-SR-O	State, I	ederal or Fee   St. E-5674				
East Eumont Un	<u> </u>		Bamorro	1000							
Location T.	1980	F	From The	S Line	and .	660 Fee	et From The	W	Line		
Unit Letter L	_ :		rrourine		*100						
Section 36 Townsh	ip 198	Ran	ge 3	7E , N	APM,			Lea	County		
				~							
II. DESIGNATION OF TRAI			AND NATUI	RAL GAS	a address to the	ob approximal	come of this f	orm is to he ear	nt)		
Name of Authorized Transporter of Oil X or Condensate					Address (Give address to which approved copy of this form is to be sent)  P.O. Box 2528, Hobbs, New Mexico 88240						
	Texas-New Mexico Pipeline					Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casi		_	Ory Gas								
Warren Petrole		Unit Sec. Twp. Rge.			P.O. Box 1589, Tulsa, Oklahoma 74102 Is gas actually connected?   When?						
If well produces oil or liquids, give location of tanks.					y commoded!		957				
f this production is commingled with that				Yes	ber:	1. 1.	, , , ,				
f this production is communified with the IV. COMPLETION DATA	I from any other ie	ase or poor	, give extinuing	ing older nam							
- COMI EETION DATA	lo	l Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion			i	j	İ		L	J			
Date Spudded	Date Compl. R	eady to Pro	d.	Total Depth			P.B.T.D.				
-							ļ				
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	cing Forma	uion .	Top Oil Gas Pay			Tubing Dep	Tubing Depth			
				L			Depth Casi	na Shoe			
Perforations							Depar Casi	ug Shoc			
		DIC C	CINC AND	CEMENIT	NG PECOP	<u> </u>					
				CEMENTING RECORD  DEPTH SET			T	SACKS CEMENT			
HOLE SIZE	CASIN	CASING & TUBING SIZE			DEFINSE			SAONS SEMENT			
				<del> </del>							
				<del> </del>			-				
V. TEST DATA AND REQU	EST FOR ALI	OWAR	LE	.1							
OIL WELL (Test must be after	r recovery of total	volume of l	oad oil and mus	i be equal to o	r exceed top all	owable for th	is depth or be	for full 24 hou	ars.)		
Date First New Oil Run To Tank  Date of Test					the equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
LAGE LUST IAEM OU VOIL IO 14TH											
ength of Test Tubing Pressure				Casing Pres	ressure		Choke Size				
Lengui or rea	Tuoning 1700a	, -									
Actual Prod. During Test	Oil - Bbls.			Water - Bb	Water - Bbls.			Gas- MCF			
The state of the s							<u> </u>				
CACHELI	1										
GAS WELL Actual Prod. Test - MCF/D	Length of Tes	ι		Bbls. Cond	ensate/MMCF		Gravity of	Condensate			
ALIMI FIGU. 1684 - INCLID		Longui Or For									
Testing Method (pilot, back pr.)	Tubing Press	re (Shut-in	)	Casing Pressure (Shut-in)			Choke Siz	ie			
recording intention (paids, once pr.)		•									
VI. OPERATOR CERTIF	ICATE OF C	COMPI	IANCE	٦٢					O. I.		
VI. OPERATOR CERTIF	ICATE OF C	Consensation	im		OIL COI	NSER\	/ATION	1 DIVISIO	ON		
I herefy certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					MAR 1 3 1989						
is true and complete to the best of the	ny knowledge and	belief.		Da	te Approve	ed	MIMI/	T A 1000	<b>U</b>		
•											
Publica 1	Loon			D.	C	RIGINAL	SIGNED BY	JERRY SEX	(TON		
		0n#		Ву		DIS'	TRICT I SU	PERVISOR			
Rebecca Olson		ent	litle		1						
Printed Name	/ = 0 = 1			Tit	e						
<u> </u>	(DND) \	但 <u>요구요.</u> Teleni	Д.У Ыкке №о.								
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or despende well must be accompanied by tabelation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

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MAR 3 1989

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