SANTA FI	DISTRIBUTION	<del></del>							
			WILEVICO	OIL CONS	É D.V	A > . O		. 1	<b>505</b> 11 <b>5</b> 100
U.S.G.5		NE	W MEXICO	OIL CONS	EKY	ATION	COMMISSIO	N	FORM C-103 (Rev 3-55)
TRANSPORTER	OIL GAS		MISCELLA	NEOUS R	EPO	ORTS O	N WELLS		(
OPERATOR	FICE	(Submit	to appropriate	District Of	fice	is per Con	mission Rule	1106	)
Name of Com	pany			Address			· · · · · · · · · · · · · · · · · · ·		<del></del>
	OIL & REFININ	G COMPANY		Bex 23	47.	Hobbs,	New Mexico	•	
Lease	mia Chaha AC	W	I .		ction	Township		Rang	e
Date Work Pe	xico State AG	Pool	1	M J		T-20	<del>/-</del> 3	R	-37-E
11-25-61.		<b>Eumont</b>			١	County Lea			
		THIS IS A	REPORT OF:	(Check appr	opriat				······································
Beginni 🗀	ng Drilling Operations	s 🗀 Casi	ng Test and Ce	ment Job		Other (E	Explain):		<del></del>
Plugging Remedial Work									
Detailed acco	ount of work done, nat	ture and quantity of	materials used	, and results	obtair	ned.	· · · · · · · · · · · · · · · · · · ·		
	,			,					
1.		evable bridge							
2.	Run pump and	rods-placed	on product	ion.					
1									
Witnessed by			Position			ompany LIBOT	o oti e upi		O COMPANY
Witnessed by	J. C. Sher		Field Sup		ent	HUMBL	e oil & Rei	F [NI	NG CCMPANY
		rill FILL IN BELO	Field Sup		ent RE	HUMBL		FINI	NG CCMPANY
D F Elev.		FILL IN BELO	Field Sup OW FOR REME ORIGINAL PBTD	DIAL WORI	ent RE	HUMBL PORTS Of Producing	NLY Interval		
D F Elev. 3597	J. C. Sher	FILL IN BELC	Field Sup OW FOR REME ORIGINAL PBTD	DIAL WORL WELL DATA	RE	HUMBL PORTS Of Producing 3717-2	Interval 3748	Co	mpletion Date 5-11-55
D F Elev.	J. C. Sher	FILL IN BELO	Field Sup OW FOR REME ORIGINAL PBTD	DIAL WORI	RE L	HUMBL PORTS Of Producing 3717-2	NLY Interval	Co	mpletion Date 5-11-55
D F Elev. 3597 Tubing Diame 2-3/8 Perforated In	J. C. Sher	FILL IN BELC  6925 Tubing Depth	Field Sup OW FOR REME ORIGINAL PBTD	WELL DATA  765  Oil String D	RE L	HUMBL PORTS Of Producing 3717-2	Interval 3748	Co	mpletion Date 5-11-55
D F Elev. 3597 Tubing Diame 2-3/8 Perforated Interpretation	T D  eter terval(s) 3775–3815	FILL IN BELC  6925 Tubing Depth	Field Sup OW FOR REME ORIGINAL PBTD	VELL DATA  765  Oil String D  5-1,	RE iamete	HUMBL PORTS OF Producing 3717-2	Interval 3748	Co	mpletion Date 5-11-55
D F Elev. 3597 Tubing Diame 2-3/8 Perforated In	T D  eter terval(s) 3775–3815	FILL IN BELC  6925 Tubing Depth	Field Sup OW FOR REME ORIGINAL PBTD	VELL DATA  765  Oil String D  5-1,	RE iameto/2	HUMBL PORTS OF Producing 3717-2	Interval 3748	Co	mpletion Date 5-11-55
D F Elev. 3597 Tubing Diame 2-3/8 Perforated Interpretation	T D  eter terval(s) 3775–3815	FILL IN BELC  6925 Tubing Depth	Field Sup OW FOR REME ORIGINAL PBTD	Producing F	iamete/2	HUMBL PORTS OF Producing 3717-2	Interval 3748	Co	mpletion Date 5-11-55
D F Elev. 3597 Tubing Diame 2-3/8 Perforated Interpretation	T D  eter terval(s) 3775–3815	FILL IN BELC  6925 Tubing Depth	Field Sup OW FOR REME ORIGINAL PBTD 37	Producing F Pens F WORKOV ction Wa	iamete/2 ormat rose ER	Producing 3717-2 er ion(s)	Interval 3748 Oil Strin	Co g Depp 6 725	mpletion Date 5-11-55 th  Gas Well Potential
D F Elev. 3597 Tubing Diame 2-3/8 Perforated Int Open Hole Int	J. C. Sher  T D  eter  terval(s) 3775-3815  erval  Date of Test	6925 Tubing Depth 3720  Oil Production BPD	PBTD 37	Producing F Pens F WORKOV ction Wa	iamete/2	Producing 3717-2 er ion(s)	Oil String  GOR  Cubic feet/B	Co g Depp 6 725	mpletion Date 5-11-55
D F Elev. 3597 Tubing Diame 2-3/8 Perforated Int Open Hole Int  Test Before Workover After	J. C. Sher  T D  eter  terval(s) 3775-3815  terval  Date of Test  5-12-61	FILL IN BELO 6925 Tubing Depth 3720  Oil Production BPD	Field Sup OW FOR REME ORIGINAL PBTD 37 RESULTS O Gas Produ MCFP	Producing F Pens F WORKOV ction Wa	iamete/2 ormat rose ER	Producing 3717-2 er ion(s)	Interval 3748 Oil String GOR Cubic feet/B	Co g Depp 6 725	mpletion Date 5-11-55 th  Gas Well Potential
D F Elev. 3597 Tubing Diame 2-3/8 Perforated Int Open Hole Int  Test Before Workover	J. C. Sher  T D  eter  terval(s) 3775-3815  erval  Date of Test	6925 Tubing Depth 3720  Oil Production BPD	PBTD 37	Producing F Pen F WORKOV  Ction D  WELL DATA  Oil String D F-Ly	iamete /2 ormat rose ER	Producing 3717-2	Interval 3748 Oil String GOR Cubic feet/B 14786	Co 8 Depp 6 925	Gas Well Potential
D F Elev. 3597 Tubing Diame 2-3/8 Perforated Int Open Hole Int  Test Before Workover After	J. C. Sher  T D  eter  terval(s) 3775-3815  terval  Date of Test  5-12-61  12-8-61	FILL IN BELO 6925 Tubing Depth 3720  Oil Production BPD	Field Sup OW FOR REME ORIGINAL PBTD 37 RESULTS O Gas Produ MCFP	Producing F Pen F WORKOV  Ction D  I hereby c	iamete /2 ormat rose ER ter Pr BF	Producing 3717-2	Interval 3748 Oil String GOR Cubic feet/B 14786 17500 formation given	Co 8 Depp 6 925	mpletion Date 5-11-55 th  Gas Well Potential
D F Elev. 3597 Tubing Diame 2-3/8 Perforated Int Open Hole Int  Test Before Workover  After Workover	J. C. Sher  T D  eter  terval(s) 3775-3815  terval  Date of Test  5-12-61  12-8-61	FILL IN BELO 6925 Tubing Depth 3720  Oil Production BPD  14 10	Field Sup OW FOR REME ORIGINAL PBTD 37 RESULTS O Gas Produ MCFP	Producing F Pen F WORKOV ction D I hereby c to the bes	ormat  ormat  rose ER  ter Pr  BF	Producing 3717-2	Interval 3748 Oil String GOR Cubic feet/B 14786 17500 formation given	Co 8 Depp 6 925	Gas Well Potential
D F Elev. 3597 Tubing Diame 2-3/8 Perforated Int Open Hole Int  Test Before Workover After	J. C. Sher  T D  eter  terval(s) 3775-3815  terval  Date of Test  5-12-61  12-8-61	FILL IN BELO  6925 Tubing Depth 3720  Oil Production BPD  14  10	Field Sup OW FOR REME ORIGINAL PBTD 37 RESULTS O Gas Produ MCFP	Producing F Pen F WORKOV  Ction D  I hereby c	ormat.  ormat.  rose  ER  ter Pr BF	Producing 3717-2 er ion(s)  oduction D that the in y knowledge	Interval 3748 Oil String GOR Cubic feet/B 14786 17500 formation given	Co g Deppe 925	Gas Well Potential
D F Elev. 3597 Tubing Diame 2-3/8 Perforated Int Open Hole Int  Test Before Workover  After Workover	J. C. Sher  T D  eter  terval(s) 3775-3815  terval  Date of Test  5-12-61  12-8-61	FILL IN BELO 6925 Tubing Depth 3720  Oil Production BPD  14 10	Field Sup OW FOR REME ORIGINAL PBTD 37 RESULTS O Gas Produ MCFP	Producing F Pen F WORKOV ction Wa  I hereby c to the bes	ormat.  ormat.  rose  ER  ter Pr BF	Producing 3717-2	Interval 3748 Oil String GOR Cubic feet/B 14786 17500 formation given	Co g Deppe 925	Gas Well Potential
D F Elev. 3597 Tubing Diame 2-3/8 Perforated Int Open Hole Int  Test Before Workover After Workover  Approved by	J. C. Sher  T D  eter  terval(s) 3775-3815  terval  Date of Test  5-12-61  12-8-61	FILL IN BELO  6925 Tubing Depth 3720  Oil Production BPD  14  10	Field Sup OW FOR REME ORIGINAL PBTD 37 RESULTS O Gas Produ MCFP	Producing F Pens F WORKOV ction D I hereby cto the bes Name Position	ormat.  ormat.  rose  ER  ter Pr BF	Producing 3717-2 er ion(s)  oduction D that the in y knowledge	Interval 3748 Oil String GOR Cubic feet/B 14786 17500 formation given	Co g Deppe 925	Gas Well Potential
D F Elev. 3597 Tubing Diame 2-3/8 Perforated Int Open Hole Int  Test Before Workover After Workover  Approved by	J. C. Sher  T D  eter  terval(s) 3775-3815  terval  Date of Test  5-12-61  12-8-61  OIL CONSERVAT	FILL IN BELO  6925 Tubing Depth 3720  Oil Production BPD  14  10	Field Sup OW FOR REME ORIGINAL PBTD 37 RESULTS O Gas Produ MCFP	Producing F Pen F WORKOV ction Wa  I hereby c to the bes	ormat.  ormat.  rose  ER  ter Pr BF	Producing 3717-2 er ion(s)  oduction D that the in y knowledge	Interval 3748 Oil String GOR Cubic feet/B 14786 17500 formation given	Co g Deppe 925	Gas Well Potential