Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION OF MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Hubble vil	(Addı	ress)					
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his is a Report of: (Che	eck appropriate b	lock)	Resul	ts of Tes	t of Ca	sing S	hu t- oi
Beginning Drilli	no Operations		Reme	dial Werk	ς,		
	6 - 1	femane.					
Plugging		L	Other				
erforated 5-1/2" casing set Baker bridge plug at reated with 1000 gallons collowed with 10,000 gall lushed and overflushed with 10,3 bbl	3830% of lestern Co. L ons refined oil a with 50 barrels les	5% L. T. act nd 10,000#s	d throusand dow	gh porfore n 2 ⁿ tubir	ations :	from 37 5-1/2#	casin
riginal Well Data:			e e la Capació Merioque de Mil.	3 815	rınl Dai	5]	11-55
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riginal Well Data: 7	PBD 3830 PBD 3601 S to 3908 Produc	Prod In Il String Di	t. 3775- a 5-1/ ion (s)	2 Oil St	ring De	epth_	3614
riginal Well Data: 3597 TD bng. Dia Tbng I erf Interval (s) pen Hole Interval ESULTS OF WORKOVE ate of Test	925 PBD 3830 Pepth 3601 8 to 3908 Produc	Prod In Il String Di	t. 3775- a 5-1/ ion (s) B	Oil St	ring De	epth 2	6014
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NEW MEXICO OIL CONSERVATION COMMISSION

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico Commission

MISCELLANEOUS NOTICES

notice in PIPLICATE to the District Office, Oil Conservation Commission, Before the Book appetitied is to begin. A copy will be

		Indicate Nature of Notice by	Checking Bel	ow .	
Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Weli		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well		Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze		Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intention o Gun Perforate	*	Notice of Intention (Other)	I I	Notice of Intention (Other)	
OIL CONSERVATION CO		Mobiles Herr M	tul.40	May 14, 1996	
ANTA FE, NEW MEXIC	U	(Place)	•	(Date)	••••••
entlemen:					
Following is a Notice of	of Intention to do	certain work as described belo	w at the	u Market State 48	
timble 41 &	hofining on	aberil.		Well Noin	M
(C	ompany or Operator)	19 19			(Unit)
(40-acre Subdivision)	of Sec	, T, R	,NMPM.		Рс
		nty.			
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meb and best w	ell.				- 44(
ELL well, pell	in a painter		والمراجع المراجع	nem Book.	
		to 1770 soci utth h			
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han potentialable		gallons of 138 LT a	eic.	.	. 44
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