NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below		
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) Fracture treatment I
	April 15, 1955	Mebbs, Mexico (Place)
Following is a report on the work	done and the results obtained under the heading	
Humble Uil & Refinin (Company or Or	Derrator)	New Hexine State AG
• • •		(Lease)in the
		Los County,
	4-9 to 4-13-55	·
		(Cross out incorrect words) 2-17 , 19 55,
(submitted on 1 orm C-102 on	
		(Cross out incorrect words)
and approval of the proposed plan (was	(obtained.	
and approval of the proposed plan (was	(ULTS OBTAINED
Treated well through periblend cil, 10,000; sand, fernation from 6876 to 6, Average injection rate 5.	LED ACCOUNT OF WORK DONE AND RES [Grations from 6876 to 6900 feet Pumped into formation at 4600* [CO feet. Maximum pressure 5500* [5 HPM. Shut in pressure 3200*. [4 hours, recovered 62,50 barrels [5 ter. Fluid level 200*.	with 10,000 gallons 24. Diesel with lease eil. Treated, minimum pressure 4700. After 12 hours pressure 1200#. fluid, 36 barrels water,
Treated well through periblend cil, 10,000; cand. fernation from 6876 to 6; Average injection rate 5.4-13-55; Stabbed well 26.50 barrels cil, 56% we	(WEEK) obtained. ILED ACCOUNT OF WORK DONE AND RES Forations from 6876 to 6900 feet Pumped into formation at 4600; 100 feet. Maximum pressure 5500; 15 BPM. Shut in pressure 3200; 16 hours, recovered 62.50 barrels	with 10,000 gallons 24 Diesel with lease oil. Treated, minimum pressure 4700f. After 12 hours pressure 1200#. fluid, 36 barrels water,
Treated well through periblend cil, 10,000; sand. fernation from 6876 to 6; Average injection rate 5. 4-13-55: Stabbed well 26,50 barrels cil, 565 we	Humble vil & Refining O	with 10,000 gallons 24 Diesel with lease eil. Treated, minimum pressure 4700. After 12 hours pressure 1200. fluid, 36 barrels water, Critico
Treated well through periblend cil, 10,000; sand. fernation from 6876 to 6; Average injection rate 5. 4-13-55: Stabbed well 2i 26.50 barrels cil, 56% we	COMMISSION LED ACCOUNT OF WORK DONE AND RES Cerations from 6876 to 6900 feet Pumped into formation at 4600* NO feet. Maximum pressure 5500% Supplementary of the first of the best of my Name. Maximum of the best of my	with 10,000 gallons 24 Diesel with lease oil. Treated, minimum pressure 4700f. After 12 hours pressure 1200f. fluid, 36 barrels water, that the information given above is true and complete knowledge.
Treated well through portblend cil, 10,000 sand. formation from 6876 to 6, Average injection rate 5. 4-13-55: Stabbed well 24 26.50 barrels cil, 565 we	COMMISSION LED ACCOUNT OF WORK DONE AND RES Cerations from 6876 to 6900 feet Pumped into formation at 4600* NO feet. Maximum pressure 5500% Supplementary of the first of the best of my Name. Maximum of the best of my	with 10,000 gallons 24. Diesel with lease oil. Treated, minimum pressure 4700. After 12 hours pressure 1200. fluid, 36 barrels water, that the information given above is true and complete knowledge. This Superintendent.