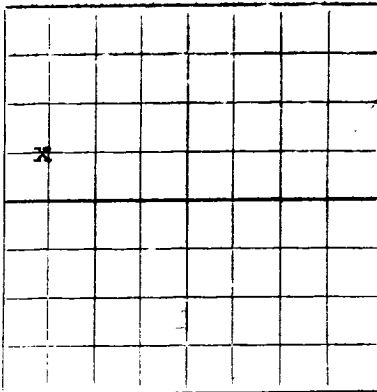


N.

C O P Y

(Revised 7/1/53)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

C O P Y

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Humble Oil & Refining Company

N. M. State AG

(Company or Operator)

(Lease)

Well No. 2, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 1, T. 20 S, R. 37 E, NMPM.

Eumont Pool, Lea County.

Well is 1980 feet from north line and 660 feet from west lineof Section 1. If State Land the Oil and Gas Lease No. is B-935.Drilling Commenced 5-18, 19 56 Drilling was Completed 6-4, 19 56Name of Drilling Contractor Gackle Drilling Company, Inc.Address P. O. Box 2076, Hobbs, New MexicoElevation above sea level at Top of Tubing Head 3590 Ground The information given is to be kept confidential until , 19 .

OIL SANDS OR ZONES

No. 1, from 3755 to 3840 No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	32	new	278	Baker			Surface
5-1/2	14	new	3888.80	Howco		3755 - 3840	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	291	200	BJ		Cmt. circulated.
7-7/8	5-1/2	3900	1200	BJ		Cmt. circulated.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

6-7-56: Perf. csg. from 3755 to 3840 w/4 PGAC shots per foot (340 shots)

6-9-56: Treated formation w/1000 gallons 15% LT acid before frac job of 10,000 gallons refined oil and 10,000 lb. sand from 3755 to 3840.

Result of Production Stimulation Depth Cleaned Out

C O P Y

Maximum deviation degrees by Totco at 2265
If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3900 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....6-13.....56....., 19.....

OIL WELL: The production during the first 24 hours was.....215.24.....barrels of liquid of which.....100.....% was oil;% was emulsion;% water; and.....% was sediment. A.P.I. Gravity.....35.7.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Rustler		Southeastern New Mexico		Northwestern New Mexico	
T. Rock	1452	T. Devonian		T. Ojo Alamo	
T. Salt	1538	T. Silurian		T. Kirtland-Fruitland	
B. Salt	2605	T. Montoya		T. Farmington	
T. Yates	2760	T. Simpson		T. Pictured Cliffs	
T. 7 Rivers	3020	T. McKee		T. Menefee	
T. Queen	3592	T. Ellenburger		T. Point Lookout	
Sea Level	3600	T. Gr. Wash		T. Mancos	
T. Grayburg		T. Granite		T. Dakota	
Lower Queen	3754	T.		T. Morrison	
T. San Andres		T.		T. Penn.	
T. Glorieta		T.		T.	
T. Drinkard		T.		T.	
T. Tubbs		T.		T.	
T. Abo		T.		T.	
T. Penn.		T.		T.	
T. Miss.		T.		T.	

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1538	1538	Shale and anhydrite				
1538	2760	1222	Salt				
2760	3592	832	Sand and dolomite				
3592	3900	308	Sand, anhydrite, dolomite				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Position or Title..... Agent

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