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DISTRIBUTION		L CONSERVATION COMMISSIC	Form C-104	
SANTA FE		ST FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65	
FILE	<u> </u>			
U.S.G.S.	AUTHORIZATION TO T	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CA 5-000		
LAND OFFICE	-	5 <b>-0CC</b>	20 4 03 PH 265	
TRANSPORTER GAS	-	••		
OPERATOR		1-File		
PRORATION OFFICE				
Operator				
Address	water Oil Company			
<b>Box</b> Reason(s) for filing (Check proper box	249, Hobbs, New Mexic	Other (Please explain)		
New Well	Change in Transporter of:		_	
Becompletion	· · · · · · · · · · · · · · · · · · ·	y Gas Formerly Hambl		
Change in Ownership		ndensate New Next.co Sta	te AG #5	
f change of ownership give name and address of previous owner  DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Poo	Company, Box 2100, Hobb	Kind of Lease	
Location Location	t Unit 124	Eumont Queen	State, Federal or Fee State	
	80 Feet From The <b>West</b>	Line and 660 Feet Fi	rom The <b>South</b>	
om bener			•	
Line of Section , To	wnship 20 8 Range	37 K , NMPM,	Lea Count	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS		
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)	
Shell Pipe Line Compa	ny	Box 1598, Hobbs, New	pproved copy of this form is to be sent)	
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which a	pprovea copy of this form is to be sent)	
Warren Petroleum Corp		Monument, New Mexico	0	
If well produces oil or liquids,	Unit Sec. Twp. Rge	. Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge	Is gas actually connected?	When <b>195</b> 6	
If well produces oil or liquids, give location of tanks.  If this production is commingled we	Unit Sec. Twp. Rge	. Is gas actually connected?	When <b>195</b> 6	
If well produces oil or liquids, give location of tanks.  If this production is commingled we COMPLETION DATA	Unit Sec. Twp. Rge  M 1 20 3  Ith that from any other lease or p	Is gas actually connected?  Yes  ool, give commingling order number:	When 1956	
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

Original	Signed By:
в. м.	BREINING

(Signature)

Area Engineer

July 15, 1965

(Title)

APPROVED		ef•,	
8			
TITLE	 <del></del>		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.