## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLES 000

		(Submit to approp	riate Distri	ct Office as		mission Ru	le 1106)			
Name of Company  Address 100 20 10 10 00										
Humble Oil & Refining Company Box 2347, Hobbs, New Mexico										
Lease	MOLE OIT WILL	arritane compa	Well No.	Unit Letter		Township	2.011 -202120	Range	•	
N . M	· State AG		5	N	<u></u>	20-S		3	7_E	
Date Work Pe		Pool				County			`	
2-6. 3-12-59 Eumont Iea THIS IS A REPORT OF: (Check appropriate block)										
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):										
Plugging Remedial Work										
Detailed account of work done, nature and quantity of materials used, and results obtained.										
perforations from 3752 to 3774' w/500 gal acid. Frac perforations from 3752' to 3870' with 30,000 gal lease oil containing 600 gal Humble Frae Concentrate and 60,000# sand. First 5000 gal w/l-1/2# sd/gal at 3100-3150# and 28BPM. Inj 50-ball sealers w/50# increase in pressure, 5000-gal w/l-1/2# sd at 3200# and 23 BPM. Inj 50 ball sealers w/50# pressure increase. 5000-gal w/2# sd/gal at 3250# and 23BPM, inj 100 balls w/pressure increase of 750#, 15,000 gal and 2-1/2# sd gal at 3200-3800# and 20 bbl per min. Final inj pressure 3800#. Cleaned out to 3890'. Cleaned out to 3890'. Ran tubing and rods.										
Witnessed by Position Company										
At Maccan Farm Boss					Humble Oil & Refining Company					
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY										
ORIGINAL WELL DATA										
D F Elev.	D F Elev.		PBT	PBTD			Producing Interval		Completion Date	
3:	3597 3905		39	3904 Oil String Diame			3790-3870 Oil String		3-21-57	
Tubing Diameter Tubing Depth			i -			<b>'</b>				
2" 3770 Perforated Interval(s)		<del>-</del>	$ 5\frac{1}{z}$			3905				
3790-3810, 3815-3828, 3834-3844, 3850-3856, 3865-3870  Open Hole Interval  Producing Formation(s)										
RESULTS OF WORKOVER										
Test	Date of Test	Oil Production BPD		Production CFPD		Production BPD	GOR Cubic feet/	Вы	Gas Well Potential MCFPD	
Before Workover	12-11-58	20		76		<del>-</del>	3774		_	
After Workover	3-13-59	37		106			2830			
OIL CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete to the best of my knowledge.					
pproved by					Name CRESEMAL R. G. TONKIN SIGNED:					
le le					Position					
Company Agent								· · · · · · · · · · · · · · · · · · ·		
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