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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

• •		FOR ALLOWAB ANSPORT OIL							
erator	10 18	ANSFUNI UIL	ANU NAT	OTAL GA	Well Al	Pl No.			
Morexco, Inc.									
ress,		<u></u>							
Post Office Bo		esia, New N							
son(s) for Filing (Check proper box)			U Othe	s (Please explai	n)				
v Well	· -	in Transporter of:							
ompletion $\Box$	Oil Casinghead Gas	Dry Gas			Inje	ation			
inge in Operator LX	exaco Produc		D O	Boy 728			Mexico	88241	
ange of operator give name Te	xaco Produc	eing, inc.	, P.O.	DOX 720	, nobbs		TICKICO	00240	
DESCRIPTION OF WELL	AND LEASE								
ase Name	ing Formation								
East Eumont Ur	-Yates-SR-Q State, Fo			ederal or Fee St. B-935					
cation				_					
Unit LetterC	:990	Feet From The	N Line	2 and1	650 <sub>F∞</sub>	t From The	W	Line	
7	200		27E				Lea	C	
Section 1 Towns	hip 20S	Range	37E , N	мРМ,			пса	County	
. DESIGNATION OF TRA	NSPORTER OF	OIL AND NATU	RAL GAS						
ame of Authorized Transporter of Oil			Address (Giv	e address 10 wh	ich approved	copy of this f	orm is so be se	n1)	
Injection									
Tame of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)						
			1		· · · · · · · · · · · · · · · · · · ·				
well produces oil or liquids, we location of tanks.	Unit Sec.	Unit Sec. Twp. Rge.		Is gas actually connected? When ?			'		
his production is commingled with th	at from any other lease	or nool, give comming	ling order num	ber:					
. COMPLETION DATA	at from any other lease	or poor, give containing	gring Order main						
. COM BETTON BITTE	Oil W	ell Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)		<u> </u>	<u></u>	<u></u>	<u> </u>	<u> </u>	_1	
ate Spudded	Date Compl. Ready	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
		Top Oil Gas Pay			Tul 1 - P				
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Old Oas ray			Tubing Depth			
riorations			1			Depth Casi	ng Shoe		
illo allous									
	TUBIN	IG, CASING AND	CEMENT	ING RECOR	ED .	1			
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
HOLL GIZE									
. TEST DATA AND REQU	EST FOR ALLO	WABLE				الماسية المسادرة	· for full 24 ho	)	
	er recovery of total volu	une of load oil and mu	Producing A	dethod (Flow, p	owa ole jor in	etc.)	: JOI JULI 24 NO	W 3./	
Date First New Oil Run To Tank	Date of Test		Producing is	iteulou (1 10w, p	<i>ω,</i> φ, gασ 191,	,			
ength of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size		
~upa: v		135.06 1.550.0		<u> </u>					
ctual Prod. During Test Oil - Bbls.		Water - Bbl	Water - Bbls.			Gas- MCF			
-									
GAS WELL									
Actual Prod. Test - MCF/D	Length of Test	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate		
						O. I. Co.			
esting Method (pitot, back pr.)	thod (pitot, back pr.)  Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Siz	Choke Size		
		. !		-lr					
VI. OPERATOR CERTIF					NSER\	/ATION	ו אועום	ΩN	
I hereby certify that the rules and r	egulations of the Oil Co	onservation		OIL CO	NOLITY	WAR	7'3'7	89,	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				1					
12 rune and combiene to me pear of	my knowledge and ben	···	Da	te Approv	e <b>d</b>			<del></del>	
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			By				UPERVISOR		
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Date .		and the second	П						
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INSTITUCTIONS: This form is to be filed in a regularize with Bule 1104.

1) Property for allowable for newly drilled or depend with result be incompanied by a behavior of division to the division of division to the incompanied by a behavior of division to the division of division division to the division of division division division with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of exercise, well name or number, transporter, or other such changes.

1) Security Form C-104 must be filled for each resol in multiply come! I st wells.

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OCD Mobbs office