Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210 DISTRICT III	Sa	P.O. Bo	x 2088 xico 87504-2088	1				
1000 Rio Brazos Rd., Aztec, NM 87410			LE AND AUTHORIZ AND NATURAL GA					
Operator					Well API No.			
Morexco, Inc. Address								
Post Office Box Reason(s) for Filing (Check proper box)	481, Artes	sia, New M	exico 88211-0					
New Well	Change ir	1 Transporter of:	Uner (Please expla	(ייטו			!	
Recompletion		Dry Gas						
Change in Operator If change of operator give name Tex	Casinghead Gas		P.O. Box 728	. Hobbs	. New M	lexico	88240	
and address of previous operator								
II. DESCRIPTION OF WELL A Lease Name		Pool Name, Includir	ng Formation	Kind o	f Lease		ease No.	
East Eumont Uni	i		-Yates-SR-Q	•	Federal or Fee	1	E-6022	
Location Unit LetterJ	. 1980	_ Feet From The	S Line and	231.0	t From The	W E	Line	
Section 1 Township	20\$	Range 3	7E , NMPM,			Lea	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF O		RAL GAS Address (Give address to wi	hich approved	copy of this for	m is to he -	ent)	
Texas-New Mexic	L 		P.O. Box 252				-	
Name of Authorized Transporter of Casing		or Dry Gas	Address (Give address to wi	hich approved	copy of this for	m is to be s	ent)	
Warren Petroleu If well produces oil or liquids,	m Corporat: Unit S∞c.		P.O. Box 158 Is gas actually connected?	9, Tuly		homa	74102	
give location of tanks.	P 35	1195 37E	Yes	When	,			
If this production is commingled with that IV. COMPLETION DATA	from any other lease or		ing order number:					
IV. COMPLETION DATA	Oil Wel	II Gas Well	New Well Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion		i	<u> </u>	<u> </u>				
Date Spudded Date Compl. Ready to Prod.			Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil Gas Pay	Tubing Depth				
Perforations			1		Depth Casing	Shoe		
	TUBING	, CASING AND	CEMENTING RECOR	ØD	<u> </u>			
HOLE SIZE CASING & TUBING SI		UBING SIZE	DEPTH SET		SACKS CEMENT			
	 							
V. TEST DATA AND REQUES								
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	e of load oil and must	be equal to or exceed top all Producing Method (Flow, p			r full 24 ho	ш. s.)	
				7.0				
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF			
GAS WELL	1		<u> </u>					
Actual Prod. Test - MCF/D Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate				
		ut-in) Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (3)	w-m)	Casing Pressure (Sinar-III)		Cloke Size			
VI. OPERATOR CERTIFIC I hereby certify that the rules and regulations are the rules and regulations.	lations of the Oil Cons	ervation	OIL COI	NSERV	ATION [JIVISI	ON	
Division have been complied with and is true and complete to the best of my	•	iven above	Date Approve	ad	MAR 1	3 198	19	
De la con Tic	2.13		Date Approve	=u				
Nebecca Olson	-	Title	Ву		SIGNED BY			
Morch 1, 1989	_(505)_		little				هامر ۾ جبو.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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- 1) P. , List for allowable for newly drilled or deeponed well must be accompanied by tubulation of divisition tests taken in accombace with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Sense the Form C-104 must be filled for each resol in multiply completed wells.