

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Coll 1 in NN 14 of SE 14, of Sec 1 T 20-S R 37-B NM Enterent Enter from Scritch Pool, Lea Co. Co. 15900 (see from Scritch line and 2310) feet from Scritch line and 2310 feet from 10 feet from 10 feet from 10 feet feet feet from 10 feet feet feet from 10 feet feet feet feet from 10 feet feet feet feet from 10 feet feet feet feet feet feet from 10 feet feet feet feet feet from 10 feet feet feet feet feet feet feet fee				mith mator)					
Section 1 If State Land the Oil and Gas Lease No. is Response			•	•			_		
Section. 1. If State Land the Oil and Gas Lease No. is. Res022.    Illing Commenced   1/25/56   19   Drilling was Completed   5/9/56   19					•				
illing Commenced   1/25/56   19   Drilling was Completed   5/9/56   19   Immed of Drilling Contractor   Januarings Drilling Company   Idress   Hobbs, New Mexico.   Varion above we level at Top of Tubing Head   3583.s   The information given is to be kept confidential state of the state of t									
three of Drilling Contractor									
confidences Hobbs New Hexico.  evation above sea level at Top of Tubing Head. 3583a5. The information given is to be kept confidential of 1/22/56.  19. OIL SANDS OR ZONES  10. 1, from 3836. to 3902. No. 4, from to to 3908. No. 5, from to 3908. No. 6, from to 3908. No. 6, from to 3908. No. 6, from to 4, from to 50. 1, from 50.			• •						
OIL SANDS OR ZONES  OIL SANDS OR ZONES  1, from 3836 to 3902 No. 4, from to 3928 to 3954 No. 5, from to 3984 to 3998 No. 6, from t		-		-					
OIL SANDS OR ZONES  1, from 3836 to 3502 No. 4, from to 3928 to 39514 No. 5, from to 3928 to 39514 No. 5, from to 3928 to 39514 No. 6, from to 100 MFORTANT WATER SANDS  clude data on rate of water inflow and elevation to which water rose in hole.  2, from to feet feet foot feet feet feet feet f			•	•					
OIL SANDS OR ZONES  D. 1, from					202.2	The inf	formation given i	s to be kept confi	dential ui
3836 to 3502 No. 4, from to 3928 to 395h No. 5, from to 398k to 398k No. 6, from to Micho water inflow and elevation to which water rose in hole.  1. IMPORTANT WATER SANDS  clude data on rate of water inflow and elevation to which water rose in hole.  2. 1, from to feet.  2. 1, from to feet.  2. 1, from to feet.  CASING RECORD  SIZE PERFOOT NEW OR AMOUNT RIND OF CUT AND FERFORATIONS PERFORATIONS PERFORATIONS FULLED FROM FERFORATIONS PERFORATIONS FOR SANDE FULLED FROM FERFORATIONS PERFORATIONS PERFORMENT PERFOR			•	, 20					
3928 to 39514 No. 5, from to 3998 to 3998 No. 6, from to 50, 1, from to feet to 50, 1, from to feet to 50, 4, from to feet to 60, 4, from to 60, feet to		_							
IMPORTANT WATER SANDS  clude data on rate of water inflow and elevation to which water rose in hole.  1. from	•		-	· · · · · · · · · · · · · · · · · · ·	-				
CASING RECORD  SIZE FER FOOT TEED AMOUNT SIND FULL FROM PERFORATIONS FURFOSE  8-5/8 28# Used 266 Texas Pattern  SIZE OF SIZE OF SIZE OF SET OF OF CEMENT SEED GRAVITY MID USED  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF SIZE OF SET OF OF CEMENT SEED GRAVITY MID USED  T-7/8 5-1/2 10.50 500 pump & plug  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)  3836-3902 - 500 gal 15% NE acid; sand frac 15,000 gal & 10,000	•				_				
clude data on rate of water inflow and elevation to which water rose in hole.  1. from 10. feet.  2. from 10. feet.  3. from 10. feet.  4. from 10. feet.  CASING RECORD  SIZE WEIGHT NEW OR AMOUNT SINCE PULLED FROM PERFORATIONS PURPOSE  8-5/8 28# Used 266 Texas Pattern Coment to sur 5-1/2 11# New 1,050 Halliburton 500 sacks  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WIERE OF CASING OF CEMENT USED ORAVITY AND THE USED ORAVITY ORAVITY OR USED OR	o. 3, from	39	34	to3998	No. 6,	from	•	.to	******
SIZE PER FOOT SEED AMOUNT SINCE PULLED FROM PERFORATIONS FURPOSE  SIZE PER FOOT SEED AMOUNT SINCE PULLED FROM PERFORATIONS FURPOSE  8-5/8 28# Used 266 Texas Pattern  SIZE OF SIZE OF SIZE OF SIZE OF SEED OF CHEAVEN SEED GRAVITY  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF SIZE OF SEED OF CHEAVEN SEED GRAVITY  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF SIZE OF SEED OF CHEAVEN SEED GRAVITY  MUDDING AND CEMENTING RECORD  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  3836=3992 = 500 gal 15% NE acid; sand frac 10,000 gal & 10,000#  3928=15, 398h-98 = 500 gal 15% NE acid; sand frac 10,000 gal & 10,000#				IMPOI	RTANT WATER	SANDS			
SIZE OF SIZE OF WHERE NO. SACKS METHOD GRAVITY MID USED  SIZE OF SIZE OF SET OF CASING BECORD  SIZE OF SIZE OF SET OF CHARM OF PULLED FROM PERFORATIONS PURPOSE  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF SIZE OF WHERE NO. SACKS METHOD GRAVITY ANOUNT OF MUD USED GRAVITY MUD USED  T-7/8 5-1/2 1050 500 pump & plug  BECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  3836-3902 - 500 gal 15% NE acid; sand frac 15,000 gal & 15,000 gal & 10,000 f	clude data	on rate of w	vater inflow an	d elevation to which	water rose in hole				
CASING RECORD    CASING RECORD   CASING RECORD	o. 1, from			to	••••••		feet	•••••	••••
CASING RECORD  SIZE PER FOOT CEED AMOUNT SHOOP PULLED FROM PERFORATIONS PURPOSE  8-5/8 28# Used 266 Pears Pattern Cement to sur 5-1/2 11# New ho50 Halliburtor 500 sacks  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF SIZE OF SET OF CEMENT SEED GRAVITY MUD USED  11 8-5/8 266 125 to surf pump & plug  7-7/8 5-1/2 4050 500 pump & plug  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  3836-3902 - 500 gal 15% NE acid; sand frac 10,000 gal & 10,000#  3928-h5, 398h-98 - 500 gal 15% NE acid; sand frac 10,000 gal & 10,000#	o. 2, from			to	•••••••••••••••••••••••••••••••••••••••		feet		•••••
SIZE PER POOT NEW OR SHOE AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  8-5/8 28# Used 266 Texas Pattern Cement to sur 5-1/2 11# New 1,050 Halliburton 500 sacks  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF SIZE OF SET NO. SACKS DECEMENT USED GRAVITY MUD USED  11 8-5/8 266 125 to surf pump & plug 7-7/8 5-1/2 1,050 500 pump & plug  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.)  3836-3902 - 500 gal 15% NE acid; sand frac 15,000 gal & 10,000#  3928-15, 3981-98 - 500 gal 15% NE acid; sand frac 10,000 gal & 10,000#	-								
SIZE PER FOOT SHEED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  8-5/8 28# Used 266 Texas Pattern Cement to sur 5-1/2 11# New 1,050 Halliburton 500 sacks  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED GRAVITY AMOUNT OF MUD USED GRAVITY MUD USED  11 8-5/8 266 125 to surf pump & plug 7-7/8 5-1/2 1,050 500 pump & plug  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  3836-3902 - 500 gal 15% NE acid; sand frac 15,000 gal & 15,000# 3928-15, 3981-98 - 500 gal 15% NE acid; sand frac 10,000 gal & 10,000#	o. 4, from	· · · · · · · · · · · · · · · · · · ·		to	·····		feet,	•••••	•••••
SIZE PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  8-5/8 28# Used 266 Texas Pattern Cement to sur 5-1/2 11# New 1:050 Halliburton 500 sacks  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED GRAVITY MUDUSED  11 8-5/8 266 125 to surf pump & plug 7-7/8 5-1/2 1:050 500 pump & plug  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  3836-3902 - 500 gal 15% NE acid; sand frac 15,000 gal & 15,000# 3928-15, 3981-98 - 500 gal 15% NE acid; sand frac 10,000 gal & 10,000#					CASING RECOR	SD C			
8-5/8 28# Used 266 Texas Pattern Coment to sur 5-1/2 11# New 1,050 Halliburtor 500 sacks  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS METHOD GRAVITY MUD USED 11 8-5/8 266 125 to surf pump & plug 7-7/8 5-1/2 1,050 500 pump & plug Pump & plug RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  3836-3902 - 500 gal 15% NE acid; sand frac 15,000 gal & 15,000# 3928-15, 3981-98 - 500 gal 15% NE acid; sand frac 10,000 gal & 10,000#	SIZE			OR AMOUNT			PERFORATIO	NS PER	POSE
MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACES METHOD USED GRAVITY MUD USED  11 8-5/8 266 125 to surf pump & plug 7-7/8 5-1/2 4050 500 pump & plug  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  3836-3902 - 500 gal 15% NE acid; sand frac 15,000 gal & 15,000#  3928-15, 3981-98 - 500 gal 15% NE acid; sand frac 10,000 gal & 10,000#									
SIZE OF SIZE OF SET OF CASING SET OF CEMENT SEED GRAVITY MUD USED  11 8-5/8 266 125 to surf pump & plug  7-7/8 5-1/2 1,050 500 pump & plug  BECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  3836-3902 - 500 gal 15% NE acid; sand frac 15,000 gal & 15,000#  3928-15, 3981-98 - 500 gal 15% NE acid; sand frac 10,000 gal & 10,000#	5-1/2								
SIZE OF SIZE OF SET OF CEMENT SET OF CEMENT SEED GRAVITY AMOUNT OF MUD USED  11 8-5/8 266 125 to surf pump & plug  7-7/8 5-1/2 4050 500 pump & plug  BECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  3836-3902 - 500 gal 15% NE acid; sand frac 15,000 gal & 15,000#  3928-45, 3984-98 - 500 gal 15% NE acid; sand frac 10,000 gal & 10,000#					-				
SIZE OF SIZE OF SET OF CASING SET OF CEMENT SEED GRAVITY MUD USED  11 8-5/8 266 125 to surf pump & plug  7-7/8 5-1/2 1,050 500 pump & plug  BECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  3836-3902 - 500 gal 15% NE acid; sand frac 15,000 gal & 15,000#  3928-15, 3981-98 - 500 gal 15% NE acid; sand frac 10,000 gal & 10,000#		<u> </u>	!					<del> '</del> <del></del>	
## Note   Casing   SET   OF CEMENT   USED   GRAVITY   MUD USED    11				MUDDING	AND CEMENTI	NG RECORD	<del> </del>	·	
7-7/8 5-1/2 4050 500 pump & plug  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  3836-3902 - 500 gal 154 NE acid; sand frac 15,000 gal & 15,000#  3928-45, 3984-98 - 500 gal 15% NE acid; sand frac 10,000 gal & 10,000#				NO. SACKS OF CEMENT					
RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  3836-3902 - 500 gal 15% NE acid; sand frac 15,000 gal & 15,000#  3928-15, 3981-98 - 500 gal 15% NE acid; sand frac 10,000 gal & 10,000#					pump & plu	g			
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  3836-3902 - 500 gal 15% NE acid; sand frac 15,000 gal & 15,000#  3928-15, 3981-98 - 500 gal 15% NE acid; sand frac 10,000 gal & 10,000#	7-7/8	5-1/2	4050	500	pump & plu	g		<del></del>	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  3836-3902 - 500 gal 15% NE acid; sand frac 15,000 gal & 15,000#  3928-15, 3981-98 - 500 gal 15% NE acid; sand frac 10,000 gal & 10,000#									
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3836-3902 - 500 gal 15% NE acid; sand frac 15,000 gal & 15,000#  3928-15, 3981-98 - 500 gal 15% NE acid; sand frac 10,000 gal & 10,000#			(Record	the Process used. No	o, of Ots, or Gals	. used. interval	treated or shot.	)	
3928-15, 398h-98 - 500 gal 15% NE acid; sand frac 10,000 gal & 10,000#	3836_30	ne - 50						,	
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esult of Production Stimulation	. J.J. M.Y		, v,	Same was to wanter		x <b></b>	<del></del>	<b>2</b>	••••••
esult of Production Stimulation						*******************************		••••••	
esult of Production Stimulation	******************								
	esult of Pro	duction Stin	nulation	······································	·····			••••••	
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## RECORD OF DRILL-STEM AND SPECIAL TEST?

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

#### TOOLS USED

								feet to feet.
Cable tools w	cre use	d Irom	leet 1			ia irom	••••••	leet toleet.
			- 1	PRODU	CTION			
Put to Produ	cing		7/21	, 19 <b>5.6</b> .				
OIL WELL:	The	production	during the first 24 ho	urs was	26	bar	rels of liq	uid of which % was
	was	oıl;	% was c	mulsion;		.% water	; and	% was sediment. A.P.I.
	Grav	vity	36°	*************				
GAS WELL:	The	production	during the first 24 ho	urs was	1	M.C.F. pl	u <b>s</b>	barrels of
			rbon. Shut in Pressure.			` •		
7 ( 22								
PLEASI	E IND	ICATE BE	CLOW FORMATION  Southeastern New 1		FORMAN	CE WITH	I GEOGE	APHICAL SECTION OF STATE):  Northwestern New Mexico
T. Anhy	146	1	T.				Т.	Ojo Alamo
T. Salt	154	8	T.	Silurian				Kirtland-Fruitland
B. Salt	263	7	т.	Montoya			Т.	Farmington
			т.	Simpson				Pictured Cliffs
T. 7 Rivers.			т. Т.	McKee				Point Lookout
			T.	Gr. Wash				Mancos
	_		т.	Granite			T.	Dakota
			<b>T.</b>	**				Morrison
			т. Т.					Penn
			T.					
T. Penn		····	T.	***************************************		••••••	т.	
T. Miss		······································	Т.	DODAGATIO			Т.	
			_ ·- ·	FORMATIO	N KECO	KD	Y	
From	То	Thickness in Feet	Formati	on	From	То	Thickness in Feet	Formation
2637 2764 2888 3609	1548 1548 2888 3609 3963 T.D.		Rustler Anhy. Salt Yates Seven Rivers Queens Grayburg					
<u>-</u>		<del></del>	ATTACH SEPARA	TE SHEET IF	ADDITIO	NAL SPA	CE IS N	EEDED
T ham-1-	, ,,,,,	or -es						
			that the information guilable records.	iven nerewith is a	complete a			f the well and all work done on it so far
						*****************	July 2	(Date)
Company or	<del>O</del> perat	or <b>Sal</b>	sich, McGrath	and Smith	Address	Box	2777	Midland, Texas
Name 1	<del>ک</del> رک	7 Smith	<del>S</del>		Position 6		-	Partner

#### OIL CONSERVATION COMMISSION

## BOX 2045

## HOBBS, NEW MEXICO

	DATEOct. 17, 1956
MR. W. B. MACEY OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO	RE: PROPCSED NFO. ORDER NO. 295
Dear Mr. Macey:	
I have examined the	e application for "No Flare Order " for the
Salsich, McGrath & Smith Gulf	State #1 1-20-37
Lease and Well No. S-T-R	
and my recommendations are:	
0.KC.R.	
O.KJOHNA-R.F.M.	
	Yours very truly.

Engineer-District 1

OIL CONSERVATION COMMISSION