Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OUEST FOR ALLOWARIES AND AUTHORIZATION

	REQUEST	TON AL		AND NATUDAL CAS				
	TOTE	IANSPC	JHT OIL /	AND NATURAL GAS	Well AF	No.		
Morexco, Inc.								
Post Office Box	481, Art	esia,	New M	exico 88211-04	481			
son(s) for Filing (Check proper box)				Other (Please explain	n)			
w Well	~ ~	in Transpo	1 1					
completion		Dry Ga			Inie	ction		
ange in Operator	Casinghead Gas [Conden	sate	B A BAY -798-	oddo u	New	Mexico	88240
	kaco Produ	cing,	inc.,	P.O. Box 728	, HODD.	3 / IICII		
address of previous operator								
DESCRIPTION OF WELL	AND LEASE				1,,,,	f Lease	1 1 1 2	se No.
East Eumont Un:	Well N		ame, Includin Eumont	g Formation -Yates-SR-Q		Federal or Fee	St.	E-6022
cation	. 330	Feet Fr	rom The	S 2	310 F∝	et From The _	E	Line
Unit Letter	20S	Range	3	7E , NMPM,			Lea	County
00000				DAL GAS				
I. DESIGNATION OF TRAN	or Con	densate	[]	Address (Give address to wh	ich approved	copy of this fo	orm is to be ser	п)
Injection								
ame of Authorized Transporter of Casin				Address (Give address to which approved copy of this				
well produces oil or liquids, we location of tanks.	Unit Sec.	Twp.	Rge.	is gas actually connected?	When	7		
this production is commingled with that	from any other leas	e or pool, g	ive commingl	ing order number:				
. COMPLETION DATA						l n: n :	lc Pasiu	Diff Res'v
		Well	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	I Res
Designate Type of Completion				Total Doorb	J	DRTD	l	.
ate Spudded	Date Compl. Rea	dy to Prod.		Total Depth	P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
erforations						Depth Casin	ng Shoe	
			WIG AND	CENTENTING DECO	D	<u> </u>		
				CEMENTING RECOR			SACKS CEM	FNT
HOLE SIZE	CASING	& TUBING	SIZE	DEPTH SET	<u> </u>		SACING OLIV	<u></u>
				 		_		
		OWARI	E					
. TEST DATA AND REQUI	EST FOR ALL	OWARL	E	a be sold to or exceed top a	ilowable for t	his depth or be	for full 24 ho	urs.)
OIL WELL (Test must be after	r recovery of total w	dume of loc	id oil and mil	st be equal to or exceed top a Producing Method (Flow,	numn eas lift	elc.)	<u> </u>	
Date First New Oil Run To Tank	Date of Test			Producing wiedlog (1 tow.)	ρωνφ, g · · · · ·	,,		
				Casing Pressure	Choke Siz	Choke Size		
Length of Test	Tubing Pressure			Casing Freesance				
				Water - Bbls.	Gas- MCF			
Actual Prod. During Test	Oit - Bbls.			33.0				
GAS WELL							60 1	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF		Gravity of Condensate		
						Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressur	e (Shut-in)		Casing Pressure (Shut-in)		CHORE SHA		
VI. OPERATOR CERTIF	ICATE OF C	OMPLI	ANCE		MSER'	VATION	1 DIVISI	ON
The how contify that the rules and It	egulations of the Oil	Conservation	om.					1
this ion have been complied with and that the information given above				Date Approved)	
is true and complete to the best of	my knowledge and b	elict.		Date Approv	ved			
	`.			15				PEVVAL
PLIDERRA C	<u>xiom</u>			Ву	ORIGIN	AL SIGNED	BY JERRY	DEVIOR
Stat Rebecca Olson						DISTRICT I	SUPERVISO	ĸ
			:le	Title				
The iReme Harch 2, 1989	(505) 7	46-65	20	_ Title				
				II				
Date **Date*** **Date*** **Date*** **Date** **Date*	and the second second		and the second of the	ya Wasanin ya San San San San San San San San San Sa				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- A) Separate Form C-104 must be filed for each pool in multiply completed wells.

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