

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Salsich, McGrath & Smith Lease Gulf-State
Well No. 2 Unit Letter O S 1 T 205 R 37E Pool Eumont

County Lea Kind of Lease (State, Fed. or Patented) State
If well produces oil or condensate, give location of tanks: Unit J S 1 T 205 R 37E
Authorized Transporter of Oil or Condensate Shell Oil Company - trucks

Address Box 1509, Midland, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____
Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Waiting on Warren Petroleum Corporation to connect

Reasons for Filing: (Please check proper box) New Well _____ (x)
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership _____ () Other _____ ()
Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 12 day of February 19 57

By John S. Alcorn John S. Alcorn
Title Geologist

Approved _____ 19 _____

OIL CONSERVATION COMMISSION
By E. J. Funder
Title _____

Company Neil E. Salsich
Address 331 Petroleum Life Bldg.
Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Salsich, McGrath & Smith, 331 Petroleum Bldg, Midland, Texas
(Address)

LEASE Gulf - State WELL NO. 2 UNIT 0 S 1 T 205 R 378

DATE WORK PERFORMED Feb. 1 thru 7, 1957 POOL Evamont

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Perf. & Treating

Detailed account of work done, nature and quantity of materials used and results obtained.

5 1/2" casing cemented at 3915' with 200 sacks, tested 1000# pressure for 30 minutes with no drop in pressure. WOC 48 hours. Perforated casing from 3809-19, 3823-33, 3841-51 with 1/4 shots per foot. Treated perforations with 750 gallons regular acid. Sand-oil fraced with 20,000 gallons and 20,000# sand.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>Ten Collins</u>	<u>Neil E. Salsich</u> (Company)	

OIL CONSERVATION COMMISSION

Name E. J. Fischer
Title Engineer District II
Date Feb 14 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name John S. Alcorn
Position Geologist
Company Neil E. Salsich