bmit 5 Copies
propriate District Office
STRICT I

D. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

STRICT III 30 Rio Brazos Rd., Aztec, NM 87410

STRICT II

D. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	nead T	OTRAN	NSPO	RT OIL	AND NAT	URAL GA	<u>S</u>	DI XIO			
perator			MCII A	ころうく	- <i>D25 - D5855</i>						
Sirgo Operating,	Inc.)-Ud J	-00		
ddress			70705	,							
P.O. Box 3531, Mi	dland, T	exas	79702		Other	(Please expla	in)		`		
ew Well		Change in A	[ransport	ter of:		C C	6 1 00				
completion	Oil		Dry Gas		E	ffective	0-1-90				
ance in Operator	Casinghead		Condens					20011 0	. 01		
hange of operator give name I address of previous operator Mo	rexco,]	Inc., P	.O. I	Box 48	l, Artes	ia, New 1	Mexico_	88211-04	+81	,	
DESCRIPTION OF WELL	. AND LE/	ASE	,								
ease Name	Well No. Pool Name, Ibelow				IN LOUIDATION			(Lease Na Fee $+$ 0 C			
East Eumont Unit	115 Eumont-Yat				es-5x-Q						
Unit Letter	_:2=	310	Feel Fro	om The	<u> </u>	10d 23	10 Fo	et From The _	<u> </u>	Line	
Section Towns	hip 21	05_	Range	37E	, NN	лрм <u>,</u>	Lea			County	
I. DESIGNATION OF TRA	NSPORTE	R OF OI	<u>l a</u> ni	NATU	RAL GAS			Company of	m is to be a		
ame of Authorized Transporter of Oil		or Condens	sale [Address (Give	e address to wh	uch approved	copy of this for	m u 10 0€ 16	,	
Injection	Address (Give address to which approved copy of this form is to be sent)										
anse of Authorized Transporter of Cass	e of Authorized Transporter of Cashighead O.S.										
well produces oil or liquids, ve location of tanks.	Unit	İ	Twp.	<u>i </u>	Is gas actually		When	. 7			
this production is commingled with the	it from any other	er lease or p	oool, giv	e commingl	ing order numb	жг. 					
. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	i	i		Maria Danis	L	l	P.B.T.D.			
ate Spudded	D. Camal Bandy to Prod					Total Depth			1.0.1.0.		
OF DVD DT CP 4(c)	Name of F	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Depth Casing Shoe			
eriorations								Tepi asin	3 01100		
		minnic.	CACD	JG AND	CEMENTI	NG RECOR	.D	<u> </u>			
		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE	1ZE CASING & FOSING CIE										
							.	 			
. TEST DATA AND REQU	EST FOR	ALLOW	ABLE								
IL WELL (Test must be ofte	r recovery of 1	otal volume	of load o	oil and mus	be equal to or	exceed top all	owable for th	esc.)	or Jul 24 No	<i>U</i> 3.)	
ale First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
ength of Test	Tubing Pr	Tubing Pressure				ure		Choke Size	Choke Size		
sugn or lex	100.25							Gas- MCF	Gas- MCF		
ctual Prod. During Test	Oil - Bols.				Water - Bbls.						
						_					
GAS WELL Could Prod. Test - MCF/D	Henoth of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
citizi Prod. Test - MCPID	Lagaron	Design of Two							Choke Size		
sting Method (pital, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shui-in)			Chore size	Glore Sae		
T. OPERATOR CERTIF	ICATE O	F COM	PLIA	VCE			NCEDV	/ATION	DIVISI	ON	
and the section of the section and re-	milations of th	e Oil Conse	rvation				NOLF1 V	NOHA:	IN O 1	1990	
Division have been complied with 2nd that the information given accord					Dat	JUN 2 1 1990					
is true and complete to the best of my knowledge and belief.					Date	Date Approved					
Sonnie (theater					Rv	By DISTRICT I SUPERVISOR					
Signature	n	-	nn Te	ch.	5, -			DISTRICTT	SUPER YIS	.un	
Bonnie Atwater Production Tech. Printed Name 015/685 0878					Title	ə					
June 6, 1990	9	15/685-	-0878 lephone								
Date		10	repriore	, ~··			14 (1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	e in the Spread of the se			

the second of th INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

2 104 must be filed for each rool in multiply completed wells.