SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  OIL GAS WELL OTHER.  2. Name of Operator  9. (A. Sex 204). Hoods. Law Mexico Single 4. Location of Well  UNIT LETTER G., 2310 FEET FROM THE NOTTH LINE AND 2310 FEET FROM  THE BEST LINE, SECTION 1 TOWNSHIP 208 RANGE 378 NMPM.	Supersedes Old C-102 and C-103 Effective 1-1-65  I. Indicate Type of Lease State Fee  State Oil & Gas Lease No.		
NEW MEXICO OIL SONSERVATION COMMISSION    STATE	Effective 1-1-65  I. Indicate Type of Lease State Fee  State Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS  ODERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  ODERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  ODERATOR  OUT OF THE FORM FOR PROPERTY OF SURE PLANS OF PLUS BACK TO A DIFFERENT RESERVOIR.  The Well of Are well of Connector  The Address of Operator  The Address	State State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS  ODERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  ODERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  ODERATOR  OUT OF THE FORM FOR PROPERTY OF SURE PLANS OF PLUS BACK TO A DIFFERENT RESERVOIR.  The Well of Are well of Connector  The Address of Operator  The Address	State State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO SMILL ON TO DEEPEN ON PLUS SACK TO A DIFFERENT RESERVOIR.  OIL	State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS  OTHER.  O			
OTHER  OT	Unit Agreement Name		
OTHER  OTHER  OTHER  TE CONTROL OF THE WELL OTHER  TO Address of Operator  Address of Operator  The Control of Well Only Hoods, The Morth Line and 2310 FEET FROM  THE BEST LINE, SECTION 1 TOWNSHIP 208 RANGE 37E NMPM.  The Check Appropriate Box To Indicate Nature of Notice, Report or Other NOTICE OF INTENTION TO:  Subsequent FROM REMEDIAL WORK TEMPORARILY ABANDON FULL OR ALTER CASING TEST AND CEMENT JOB OTHER  TO Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estable of the TD is 3941. We propose to clear well out to TD, run approximately 650 set at approximately 3940, top of liner at 3275 and cement w/150 sacks out cement to approx 3920, test casing and perforate 5-1/2" liner 3826	Unit Agreement Name		
Check Appropriate Box To Indicate Nature of Notice, Report or Other NOTICE OF INTENTION TO:  September 1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including es and approximately 3340, top of liner at 3275 and coment v/150 sacks out caseing and perforate 5-1/2" liner 3826			
Temporarily Abandon    Check Appropriate Box To Indicate Nature of Notice, Report of Other Notice of Intention to:    Page	Farm or Lease Name		
Address of Operator    Po ()   Pox 200)   Hoobs	East Eumont Unit		
THE FAST LINE, SECTION 1 TOWNSHIP 208 RANGE 37E NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  3590 TH  Check Appropriate Box To Indicate Nature of Notice, Report or Other NOTICE OF INTENTION TO:  SUBSEQUENT FOR ALTER CASING X Set liner  CHANGE PLANS  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including escent at approximately 3940, top of liner at 3275 and cement v/150 sacks out cement to approx 3920, test casing and perforate 5-1/2" liner 3826.	. Well No. 115		
THE FAST LINE, SECTION 1 TOWNSHIP 208 RANGE 37E NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  3590 TH  Check Appropriate Box To Indicate Nature of Notice, Report or Other NOTICE OF INTENTION TO:  SUBSEQUENT FOR AREMEDIAL WORK COMMENCE DRILLING OFNS.  CASING TEST AND CEMENT JOB OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including es work) SEE RULE 1705.  It is proposed to convert this well to an injection well. 8-5/8" casis TD is 3941. We propose to clear well out to TD, run approximately 650 set at approximately 3940, top of liner at 3275 and cement w/150 sacks out cement to approx 3920, test casing and perforate 5-1/2" liner 3826	C. Field and Pool, or Wildcat		
The check Appropriate Box To Indicate Nature of Notice, Report or Other Notice of Intention to:    Perform Remedial work	Rumont		
The check Appropriate Box To Indicate Nature of Notice, Report or Other Notice of Intention to:    Perform Remedial work			
Check Appropriate Box To Indicate Nature of Notice, Report or Other NOTICE OF INTENTION TO:  SUBSEQUENT F  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CABING  Set liner  CHANGE PLANS  CASING TEST AND CEMENT JOB  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including es work) SEE RULE 1705.  It is proposed to convert this well to an injection well. 8-5/8" casi  TD is 3941. We propose to clean well out to TD, run approximately 650 set at approximately 3940, top of liner at 3275 and cement w/150 sacks out cement to approx 3920, test casing and perforate 5-1/2" liner 3826			
Check Appropriate Box To Indicate Nature of Notice, Report or Other NOTICE OF INTENTION TO:  SUBSEQUENT F  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CABING  Set liner  CHANGE PLANS  OTHER  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including es work) SEE RULE 1705.  It is proposed to convert this well to an injection well. 8-5/8" casi  TD is 3941. We propose to clean well out to TD, run approximately 650 set at approximately 3940, top of liner at 3275 and cement w/150 sacks out cement to approx 3920, test casing and perforate 5-1/2" liner 3826	2. County		
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  Set liner  CHANGE PLANS  CASING TEST AND CEMENT JQB  OTHER  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including es work) SEE RULE 1765.  It is proposed to convert this well to an injection well. 8-5/8" casi  TD is 3941. We propose to clean well out to TD, run approximately 650 set at approximately 3940, top of liner at 3275 and cement w/150 sacks out cement to approx 3920, test casing and perforate 5-1/2" liner 3826			
TEMPORARILY ABANDON  PULL OR ALTER CASING  Set liner  CHANGE PLANS  CASING TEST AND CEMENT JQS  OTHER  OTHER  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including es work) SEE RULE 1705.  It is proposed to convert this well to an injection well. 8-5/8" casi  TD is 3941. We propose to clean well out to TD, run approximately 650 set at approximately 3940, top of liner at 3275 and cement w/150 sacks out cement to approx 3920, test casing and perforate 5-1/2" liner 3826			
TEMPORARILY ASANDON PULL OR ALTER CASING  Set liner  CHANGE PLANS  CASING TEST AND CEMENT JQS  OTHER  OTHER  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including es work) SEE RULE 1705.  It is proposed to convert this well to an injection well. 8-5/8" casi TD is 3941. We propose to clear well out to TD, run approximately 650 set at approximately 3940, top of liner at 3275 and cement w/150 sacks out cement to approx 3920, test casing and perforate 5-1/2" liner 3826	ALTERING CASING		
OTHER  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including es work) SER RULE 1705.  It is proposed to convert this well to an injection well. 8-5/8" casi TD is 3941. We propose to clear well out to TD, run approximately 650 set at approximately 3940, top of liner at 3275 and cement w/150 sacks out cement to approx 3920, test casing and perforate 5-1/2" liner 3826	PLUG AND ABANDONMENT		
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including es work) SEE RULE 1705.  It is proposed to convert this well to an injection well. 8-5/8" casi TD is 3941. We propose to clean well out to TD, run approximately 650 set at approximately 3940, top of liner at 3275 and cement w/150 sacks out cement to approx 3920, test casing and perforate 5-1/2" liner 3826	PEGG AND ABANDONMENT		
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including es work) see NULE 1703.  It is proposed to convert this well to an injection well. 8-5/8" casi TD is 3941. We propose to clear well out to TD, run approximately 650 set at approximately 3940, top of liner at 3275 and cement w/150 sacks out cement to approx 3920, test casing and perforate 5-1/2" liner 3826	_		
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including es work) SEE RULE 1703.  It is proposed to convert this well to an injection well. 8-5/8" casi TD is 3941. We propose to clean well out to TD, run approximately 650 set at approximately 3940, top of liner at 3275 and cement w/150 sacks out cement to approx 3920, test casing and perforate 5-1/2" liner 3826			
	5-1/2" low liner, Incor nest. Drill		
Original Signed By  C. L. WADE  TITLE  TITLE			

CONDITIONS OF APPROVAL, IF ANY