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NEW MEXICO OIL CONSERVATION COMMISSION  
 JUN 30 11 20 AM '67

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name <b>East Emont Unit</b>
3. Address of Operator <b>Tidewater Oil Company</b>	9. Well No. <b>115</b>
4. Location of Well <b>P. O. Box 264, Hobbs, New Mexico 88240</b>	10. Field and Pool, or Wildcat <b>Emont</b>
UNIT LETTER <b>G</b> , <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>1</b> , TOWNSHIP <b>20S</b> , RANGE <b>37E</b> , NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3590 TH</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/> <b>Set liner</b>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to convert this well to an injection well. 8-5/8" casing is set at 3386'. TD is 3941. We propose to clean well out to TD, run approximately 650' 5-1/2" 14# liner, set at approximately 3940, top of liner at 3275 and cement w/150 sacks Incon neat. Drill out cement to approx 3920, test casing and perforate 5-1/2" liner 3826-3894 and treat perforations w/1000 gal 15% HCl acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED C. L. WADE TITLE Asst. Sec. DATE 6-29-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: