NO. OF COPIES RECEIVED	<b>-1</b>		
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
FILE		AND	to the c
LAND OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATUR	ML NGAS 7 US AU 200
IRANSPORTER OIL	T-MTGTSUG		· 43 AM 765
GAS OPERATOR	1-File		
PRORATION OFFICE			
	Dil Company		
Box 249, F	lobbs, New Mexico		
Reason's; for filing (Check proper b		Other (Please explain,	)
New Wel.	Change in Transporter of:	Formerly Schen	rmerhorn's Weir #1
iteoompleticn	O:! Dry Go	· –	The state of the s
,			
If change of ownership give name and address of previous owner	Schermerhorn c/o Apco Oil	Corp., Box 1841, Ok	lahoma City, Okla.
L DESCRIPTION OF WELL AND			
Leve Park <b>East Dumor</b>	Well No., Pool Na	me, Including Formation  Fumont Queen	Kind of Lease State, Federal or Fee <b>Fee</b>
Lonation		<b></b>	
Unit Letter G; 2	2310 Feet From The North Lir	ne and <b>2310</b> Feet :	From The <b>East</b>
Line of Section 1 , 7	Township <b>20</b> Range	37 , NMPM,	Lea County
Elile of Section — 7	Cwilding Country	7 300 00	e county
	RTER OF OIL AND NATURAL GA		
Mame of Authorized Transporter of C			approved copy of this form is to be sent)
Shell Oil Co, - Truck		Mdland, Texas Address (Give address to which	approved copy of this form is to be sent)
Warren Petroleum Corp	poretion Unit Sec. Twp. Rge.	Monument, New Mexic	<b>BO</b> When
If well produces oil or liquids, give location of tanks.	G 1 20 37	Yes	1958
	with that from any other lease or pool,	give commingling order number	r:
COMPLETION DATA	Oil Well Gas Well	New Weil Workover Deep	en Plug Back Same Resty. Diff. Resty.
Designate Type of Comple		1	i i i
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pcc:	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
A DESCRIPTION OF THE PROPERTY	FOR ALLOWARIE (T.	6	
OIL WELL	able for this d	ifter recovery of total volume of lo epth or be for full 24 hours)	ad oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
		Canta Transma	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/W.WCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		·	<u> </u>
I. CERTIFICATE OF COMPLIA	ANCE	OIL CONSE	ERVATION COMMISSION
		APPROVED	
I hereby certify that the rules ar Commission have been complie	nd regulations of the Oil Conservation d with and that the information given		
above is true and complete to	the best of my knowledge and belief.	BY	
		TITLE	St. 17
Original Signed B. M. BREINII	By:		ed in compliance with RULE 1104.
B. M. BREINI	NG	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened	
	ignature)	well, this form must be ac	companied by a tabulation of the deviation accordance with RULE 111.
Area Engineer		All sections of this fo	orm must be filled out completely for allow-
July 13, 1965	(Title)	able on new and recomple	ted wells.
July 13, 1965		Fill out Sections I, II, III, and VI only for changes of owner,	

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.