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propriate District Office
STRICT 1
). Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

STRICT III 30 Rio Brizos Rd., Aziec, NM 87410

STRICT II ). Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOTRA	MSPORT OIL A	יו אא טאג	JHAL GA		· · · · · · · · · · · · · · · · · · ·		
	10 107	NSPORT OIL A			1	1No.	-05	aKA
alor Tr					130	<u>Ods</u>	-U. $Y$	المال
Sirgo Operating, In	10.							
P.O. Box 3531, Mid	land, Texas	79702	7 Orbas	(Please explai	n)		`	
on(s) for Filing (Check proper box)			U Other	(Lieme exhau	,,,,			
Well		Transporter of:	Ef	fective	6-1-90			
mpletion 🔲		Dry G28 U						
ge in Operator X	Casinghead Gas				dovi co	88211-04	31	
nge of operator give name Mor	exco, Inc.,	P.O. Box 481	<u>, Artesi</u>	a, New I	MEXICO_	OOLIL ON	<del>y -</del>	
DESCRIPTION OF WELL	AND LEASE	•			1 20 1 2	· · · · · · · · · · · · · · · · · · ·	T tea	se No.
E Name	Well No.	Pool Name, Including	g Formation		Kind of	ederal or Fee		481
East Eumont Unit	915	Eumont-Yat	es-514-Q	<del></del>			1_ <del>```</del>	
ntion 1/	100m		۷	195	30 Em	t From The	W_	Line
Unit Letter	: 1900	_ Feel From The	Lice	100				
7	205	Range 37E	, NA	(PM,	Lea			County
Section Township	<del></del>							
DESIGNATION OF TRAN	SPORTER OF C	IL AND NATUI	Address (Give	address to wh	ich approved	copy of this form	r is to be ser	1)
e of Authorized Transporter of Oil	or Conde	in sale						
Injection	Sand Con	or Dry Gas	Address (Gin	oddress 10 wh	ich approved	copy of this form	n is so be ser	u)
x of Authorized Transporter of Casing	yhean Cas							
ell produces oil or liquids,	Unit S∞ Twp. Rgc.		Is gas actually connected?		When	7		
Links at lanks	<u>il</u>		<u></u>		l			
production is commingled with that	from any other lease o	r pool, give commingli	ng order num	a				
COMPLETION DATA			New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Designate Type of Completion	- (X)	1	1		<u> </u>	,l_		J
	Date Compl. Ready	to Prod.	Total Depth			P.B.T.D.		
: Spudded				<del> </del>	<del></del>	T Vice Death		
vations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas	Top Oil/Gas Pay		Tubing Depth		
luons (DF, AAB, A1, OA) vivy						Depth Casing Shoe		
orations						,		
	TTIDDI/	G, CASING AND	CEMENTI	NG RECOF	D			
	PUBUI	TUBING SIZE	1	DEPTH SET		SA	CKS CEM	ENT
HOLE SIZE	CASING a	TOBING CIZE				<u>.</u>		
						<u> </u>		
			<u> </u>					
		U. D. D	<u></u>					
TEST DATA AND REQUE	ST FOR ALLOY	VABLE	be equal to or	· exceed top all	lowable for thi	s depih or be fo	r full 24 hou	rs.)
LIVELL (Test must be ofter	recovery of total total	VABLE ne of load oil and must	be equal to or	r exceed top all tethod (Flow, p	lowable for thi wnp, gas lift,	s depth or be fo	r full 24 hou	rs.)
LIVELL (Test must be ofter	ST FOR ALLOY recovery of total volum	YABLE ne of lood oil and must			towable for thi ump, gas lýt,		r full 24 hou	rs.)
L WELL (Test must be ofter the First New Oil Run To Tank	recovery of total total	YABLE ne of lood oil and musi	Producing M		lowable for thi wnp, gas lýt,	choke Size	r full 24 hou	rs.)
L WELL Test must be ofter the First New Oil Run To Tank	Date of Test  Tubing Pressure	VABLE ne of load oil and must	Casing Press	nue	towable for thi wnp, gas lift,		r full 24 hou	rs.)
L WELL (Test must be after the First New Oil Run To Tank ogth of Test	Date of Test	YABLE ne of lood oil and musi		nue	lowable for thi wrp, gas lýt,	Choke Size	r full 24 hou	rs.)
L WELL (Test must be ofter te First New Oil Run To Tank  ngth of Test	Date of Test  Tubing Pressure	VABLE ne of load oil and musi	Casing Press	nue	lowable for thi wnp, gas lift,	Choke Size		rs.)
L WELL (Test must be ofter te First New Oil Run To Tank  night of Test  tual Prod. During Test  AS WELL	Date of Tes  Tubing Pressure  Oil - Dbls.	VABLE ne of load oil and musi	Casing Press	ure	lowable for thi wnp, gas lift,	Choke Size		rs.)
L WELL (Test must be ofter te First New Oil Run To Tank  night of Test  tual Prod. During Test  AS WELL	Date of Test  Tubing Pressure	YABLE ne of load oil and musi	Casing Press	nue	lowable for thi	Gas- MCF  Gravity of Co		rs.)
L WELL (Test must be ofter te First New Oil Run To Tank  night of Test  tual Prod. During Test  AS WELL  tual Prod. Test - MCF/D	Date of Test  Tubing Pressure  Oil - Dbls.		Casing Press Water - Bbls Bbls, Conde	ure	lowable for thi	Choke Size		rs.)
L WELL (Test must be ofter the First New Oil Run To Tank night of Test tual Prod. During Test  AS WELL tual Prod. Test - MCF/D	Date of Tes  Tubing Pressure  Oil - Dbls.		Casing Press Water - Bbls Bbls, Conde	ure L ncate/MMCF	lowable for thi	Gas- MCF  Gravity of Co		rs.)
L WELL (Test must be ofter the First New Oil Run To Tank  ingth of Test  tual Prod. During Test  AS WELL  tual Prod. Test - MCF/D  tung Method (pitor, back pr.)	Date of Tess  Tubing Pressure  Oil - Dols.  Length of Tess  Tubing Pressure (S	ihu-ω)	Casing Press Water - Bbls Bbls, Conde	ocaw/MMCF		Gravity of Co	Do de o sale	
L WELL (Test must be ofter the First New Oil Run To Tank  Tight of Test  Tual Prod. During Test  AS WELL  Tual Prod. Test - MCF/D  Tuning Method (pilat, back pr.)	Date of Test  Tubing Pressure  Oil - Duls.  Length of Test  Tubing Pressure (S	ihш·in) MPLIANCE	Casing Press Water - Bbls Bbls, Conde	ocaw/MMCF		Gravity of Co	OIVISIO	NC
L WELL (Test must be ofter te First New Oil Run To Tank  nigh of Test  tual Prod. During Test  AS WELL  tual Prod. Test - MCF/D  tung Method (pina, back pr.)  I. OPERATOR CERTIFIC  Thereby certify that the rules and reg	Date of Test  Tubing Pressure  Oil - Dbls.  Length of Test  Tubing Pressure (S  CATE OF COM ulations of the Oil Con that the information	MPLIANCE  nscrvation given above	Casing Press Water - Bbls Bbls, Conde	sure (Shut-in)	NSERV	Choke Size  Gravity of Co	OIVISIO	NC
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L WELL (Test must be ofter te First New Oil Run To Tank  nigh of Test  tual Prod. During Test  AS WELL  cual Prod. Test - MCF/D  sting Method (pivot, back pr.)  T. OPERATOR CERTIFIC  Thereby certify that the rules and reg	Date of Test  Tubing Pressure  Oil - Dbls.  Length of Test  Tubing Pressure (S  CATE OF COM ulations of the Oil Con that the information	MPLIANCE  nscrvation given above	Casing Press Water - Bbls Bbls, Conde	e Approv	NSERV ed	Gravity of Co	DIVISION DERRY S	ON <b>990</b>
ngth of Test  SAS WELL  COURT Prod. During Test  CAS WELL  COURT Prod. Test - MCF/D  Sting Method (pixa, back pr.)  T. OPERATOR CERTIFIC  Thereby certify that the rules and reg  Division have been complied with an  is true and complete to the best of m	Date of Test  Tubing Pressure  Oit - Dbls.  Length of Test  Tubing Pressure (S  CATE OF COM  rulations of the Oil Con  did that the information  y knowledge and belie	Shut-in)  VIPLIANCE  Inservation  given above  st.	Casing Press  Water - Bbls  Bbls, Coode  Casing Press  Dat  By.	e Approv	NSERV ed	Choke Size  Gravity of Co  Choke Size  ATION (  JUN  SIGNED BY  TRICT I SUF	DIVISION DERRY SIERVISOR	ON 990
L WELL (Test must be ofter to First New Oil Run To Tank night of Test to Test	Date of Test  Tubing Pressure  Oil - Dbls.  Length of Test  Tubing Pressure (S  CATE OF CON relations of the Oil Con rela	Shut-in)  VPLIANCE  nservation given above  f.  1 on Tech.  Title	Casing Press  Water - Bbls  Bbls, Coode  Casing Press  Dat  By.	e Approv	NSERV ed	Choke Size  Gravity of Co  Choke Size  ATION (  JUN  SIGNED BY  TRICT I SUF	DIVISION DERRY SIERVISOR	ON 990
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - Sanable Form C-104 must be filed for each pool in multiply completed wells.