| Pulled taking an plastic control to plastic control to 18. I hereby certify that the informat control of the world to the control of the cont | id pecine. Rea M.   | te to the best of my knowledge and                               | h'. 8et 8-3                 | P internally  8-8-67   |          |
|--|---|--|-----------------------------|--|----------|
| plastic coated t   |   | te to the best of my knowledge and                               | h'. 800 3-3                 | /P intermily   |          |
| Pulled tubing an plantic control t   | d posine. Rea to  |  | h'. 800 8-3<br>mr et 3607', | /P intermity   |          |
| Pulled tubing an plantic control t   | d posine. Ren bi  |  | h'. 806 8-3<br>pr et 3607', | /P intermily   |          |
| Pulled tubing an plastic coated t  | d position. Rea bi  |  | h'. 806 8-3<br>mr et 3607', | /P intermily   |          |
| Pulled tubing an plastic control t   | d positor. Rea bi   | t and semigrapes to 180 ad Schweim-180-8 puch                    | h'. 806 8-3<br>mr et 3607'. | /P intermily   |          |
| Pulled tubing an plastic control t   | d paster. Rea bi  | t and securper to 186<br>ad Jahania 182-8 pack                   | h'. 800 8-3<br>mr et 3607'. | /P intermity   |          |
| Pulled tubing an plastic control t   | d poster. Rea to  | t and polygour to 300<br>ad Johnson 1802-8 pack                  | h', 806 8-3<br>pr st 3607', | /P intermily   |          |
| Pulled taking an plastic coated t  | d positor. Ren M.<br>whing at 36391, a                      | t and settinger to 180<br>ad Johnson-180-8 push                  | h'. 506 8-3<br>no et 3607', | /P intermity   |          |
| Pulled tubing an   | d posture. Ren bi   | h and accorpan to 380  | h'. aus 8-3                 | /P intermity   |          |
|  |   |  |                             | Man American Street  |          |
|  |   |  |                             |  |          |
| 17. Describe Proposed or Completed work) SEE RULE 1105.  | Operations (Clearly state all                               | pertinent details, and give pertine                              | nt dates, including e       | stimated date of starting any  | proposed |
| OTHER  |   |  |                             | and the second s |          |
| PULL OR ALTER CASING   | CHANGE PL   | ANS CASING TEST AND CE COLLVE                                    | Ht to inject                | ion well   |          |
| PERFORM REMEDIAL WORK  | PLUG AND  | ABANDON REMEDIAL WORK  | OPNS.                       | ALTERING CASING PLUG AND ABANDON   | MENT     |
| NOTICE OF  | INTENTION TO:   |  | SUBSEQUENT                  | REPORT OF:   | ,        |
| 16. Check  | Appropriate Box To  | Indicate Nature of Notice,                                       |                             | r Data   | 71117    |
|  | 15. Elevation (   | Show whether DF, RT, GR, etc.)                                   |                             | 12. County   |          |
| THE LINE, SEC  | TION TOWNS  | HIP RANGE  | ммрм.                       |  |          |
| UNIT LETTER  | FEET FROM THE   | South LINE AND 1980  | FEET FROM                   | Eumont   | ,,,,,,   |
|  | obs, New Maxico   | *  | 1                           | 10. Field and Pool, or Wildon  | nt       |
| Tidewater Ol. 3. Address of Operator   | 1 Company   |  |                             | East Eumont Unit   | ·        |
| OIL SAS WELL 2. Name of Operator   | OTHER-  |  |                             | 3. Farm or Lease Name  |          |
| (DO NOT USE THIS FORM FOR PUSE "APPLICA  | ROPOSALS TO DRILL OR TO DEE!<br>ATION FOR PERMIT _" (FORM C | PEN OR PLUG BACK TO A DIFFERENT RE<br>-101) FOR SUCE PROPOSALS.) | SERVOIR.                    | '. Unit Agreement Name   |          |
|  | RY NOTICES AND REF  | PORTS ON WELLS   |                             |  |          |
| OPERATOR   | 1 - File  |  | . 5                         | State Oil & Gas Lease No.  | ee       |
| LAND OFFICE  | 3 = MMXC  |  | Aug g                       | a. Adjuste Type of Lease   |          |
| U.S.G.S.   | 2 200000  |  |                             | Ellective Id-65  |          |
| U.S.G.S.   | · ·   | OIL CONSERVATION COMMIS  | SSION $h_0$                 | S 9-192 and C-103  |          |

CONDITIONS OF APPROVAL, IF ANY:

∂e/ **S−** 3

121 South 1950

ret 200 37E

X

3.05 IF

siled buding end secker. Len it in somepper to 3026. Set 2-3/5" intermilly observed witing at 3639, and column 132-8 packer at 3607.

| NO. OF COPIES RECEIVED  |  |  |  |  |  |
|---|--|--|--|--|--|
| DISTRIBUTION.   | <del></del>  |  |  |  | 104  |
| DISTRIBUTION SANTA FE   | NEW!   | MEXICO OIL CONSERV<br>REQUEST FOR AL   |  |  | edes Old C-104 and C-1   |
| FILE  |  | AND  | LONABLE  | Effecti  | ve 1-1-65  |
| U.S.G.S.  | AUTHORIZA"   | AND FION TO TRANSPOR   | T OIL AND NATUR  | AL BASIO   |  |
| LAND OFFICE   | 5-0CC  | 11011 10 110 110   |  | 13 11 4  | 3 AM PCE   |
| TRANSPORTER GAS   | 1-Midland  |  |  |  | כם יייי  |
| OPERATOR  |  |  |  |  |  |
| PRORATION OFFICE  |  |  |  |  |  |
| Cinerator   | O. 1. Commones   |  |  |  |  |
|   | er Gil Company   |  |  |  |  |
| Address Box 249,  | , Hobbs, New Mexico  |  |  |  |  |
| Reason(s) for filing (Check pro   |  |  | Other (Please explain  | 1)   |  |
| New Well  | Change in Transp   |  |  |  |  |
| Recompletion  | Oil  | Dry Gas Condensate   |  |  |  |
| Change in Ownership   | Casinghead Gas   | Condensate   | 1  |  |  |
| If change of ownership give and address of previous own   |  |  |  |  |  |
| DESCRIPTION OF WELL   | . AND LEASE  |  |  |  |  |
| Lease Name  Rest Emont Un   | Y  | Vell No. Pool Name, Inclu  | ding Formation<br>Ont <b>Quee</b> n  | Kind of Lease<br>State, Federa   | e<br>Por Fee <b>State</b>                                      |
| Location  |  |  |  |  |  |
| Unit Letter 0;  | Feet From The_   | South Line and   | <b>1.980</b> Feet  | From The   | <u>t</u>   |
| 2   | Township 20 5  | Range 37   | , NMPM,  | Lea  | County   |
| Name of Authorized Transport  | er of Casinghead Gas 🌉 💮 or  |  |  | h approved copy of this  | ,0/11/10/00 00 11/1//  |
| Warren Petrol   | eum Corporation  |  | ument, New Mexi  | Leo  |  |
| If well produces oil or liquids   | even Corporation   |  |  | When   | 5-63   |
| If well produces oil or liquids give location of tanks.  If this production is commin   | dum Corporation  Unit Sec.  2  | Page. Is gas 25 37   | ment, New Maxiactually connected?  | When 3-1   | 5 <b>-6</b> 3  |
| If well produces oil or liquids give location of tanks.  If this production is commin COMPLETION DATA   | Unit Sec. 2  I gled with that from any othe  | Rige. Is gas  25 37  r lease or pool, give co  | actually connected? Yes mmingling order numb   | When   3-1   | 5 <b>-6</b> 3  |
| If well produces oil or liquids give location of tanks.  If this production is commin COMPLETION DATA  Designate Type of Co   | unit Sec.  Unit Sec.  2  agled with that from any other  completion - (X)  | Rge. Is gas  25 37  r lease or pool, give co   | actually connected? Yes  mmingling order number ell Workover Dee   | When   3-1   | 5 <b>-6</b> 3  |
| If well produces oil or liquids give location of tanks.  If this production is commin COMPLETION DATA   | Unit Sec. 2  I gled with that from any othe  | Rge. Is gas  25 37  r lease or pool, give co   | actually connected? Yes  mmingling order number ell Workover Dee   | When  When  3-1  er:   | 5 <b>-6</b> 3  |
| If well produces oil or liquids give location of tanks.  If this production is commin COMPLETION DATA  Designate Type of Co   | unit Sec.  Unit Sec.  2  agled with that from any other  completion - (X)  | Ryp. Rge. Is gas  25 37  r lease or pool, give co  Gas Well New W.  o Prod. Total  | actually connected? Yes  mmingling order number ell Workover Dee   | When  When  3-1  er:   | 5-63 Same Res'v. Diff. Res                                     |
| If well produces oil or liquids give location of tanks.  If this production is commin COMPLETION DATA  Designate Type of Co   | erm Corporation  Unit Sec.  gled with that from any other  ompletion - (X)  Date Compl. Ready t  | Ryp. Rge. Is gas  25 37  r lease or pool, give co  Gas Well New W.  o Prod. Total  | mmingling order number   Deepth  | When    3-1     er:   pen  | 5-63 Same Resty, Diff. Res                                     |
| If well produces oil or liquids give location of tanks.  If this production is commin COMPLETION DATA  Designate Type of Co   | erm Corporation  Unit Sec.  gled with that from any other  ompletion - (X)  Date Compl. Ready t  | Ryp. Rge. Is gas  25 37  r lease or pool, give co  Gas Well New W.  o Prod. Total  | mmingling order number   Deepth  | When  When  Plug Back  P.B.T.D.  | 5-63 Same Res'v. Diff. Res                                     |
| If well produces oil or liquids give location of tanks.  If this production is commin COMPLETION DATA  Designate Type of Co   | unit Sec.  Unit Sec.  2  agled with that from any other  completion — (X)  Date Compl. Ready to  Name of Producing F   | Rige. Is gas  25 37  r lease or pool, give co  Gas Well New W.  o Prod. Total  Cormation Top C.  | mmingling order number   Dee   | When    3-1     er:   pen  | 5-63 Same Resty, Diff. Res                                     |
| If well produces oil or liquids give location of tanks.  If this production is commin COMPLETION DATA  Designate Type of Co Date Spudded  Pool  Perforations  | unit Sec.  Unit Sec.  2  agled with that from any other  completion — (X)  Date Compl. Ready to  Name of Producing F   | Pup. Rge. Is gas  25 37  r lease or pool, give co  Gas Well New W.  o Prod. Total  ormation Top C.  G, CASING, AND CEME  | mmingling order number   Dee   | When  When  Ber:  Plug Back  P.B.T.D.  Tubing Depth  Depth Casing  | 5-63 Same Resty, Diff. Res                                     |
| If well produces oil or liquids give location of tanks.  If this production is commin COMPLETION DATA  Designate Type of Co   | unit Sec.  Unit Sec.  2  gled with that from any other  completion — (X)  Date Compl. Ready to  Name of Producing F  | Pup. Rge. Is gas  25 37  r lease or pool, give co  Gas Well New W.  o Prod. Total  ormation Top C.  G, CASING, AND CEME  | mmingling order number workever Dee  | When  When  Ber:  Plug Back  P.B.T.D.  Tubing Depth  Depth Casing  | 5-63  Same Res'v. Diff. Res                                    |
| If well produces oil or liquids give location of tanks.  If this production is commin COMPLETION DATA  Designate Type of Co Date Spudded  Pool  Perforations  | unit Sec.  Unit Sec.  2  gled with that from any other  completion — (X)  Date Compl. Ready to  Name of Producing F  | Pup. Rge. Is gas  25 37  r lease or pool, give co  Gas Well New W.  o Prod. Total  ormation Top C.  G, CASING, AND CEME  | mmingling order number workever Dee  | When  When  Ber:  Plug Back  P.B.T.D.  Tubing Depth  Depth Casing  | 5-63  Same Res'v. Diff. Res                                    |
| If well produces oil or liquids give location of tanks.  If this production is commin COMPLETION DATA  Designate Type of Co Date Spudded  Pool  Perforations  | unit Sec.  Unit Sec.  2  gled with that from any other  completion — (X)  Date Compl. Ready to  Name of Producing F  | Pup. Rge. Is gas  25 37  r lease or pool, give co  Gas Well New W.  o Prod. Total  ormation Top C.  G, CASING, AND CEME  | mmingling order number workever Dee  | When  When  Ber:  Plug Back  P.B.T.D.  Tubing Depth  Depth Casing  | 5-63  Same Res'v. Diff. Res                                    |
| If well produces oil or liquids give location of tanks.  If this production is commin COMPLETION DATA  Designate Type of Co Date Spudded  Pool  Perforations  HOLE SIZE   | Date Compl. Ready to Name of Producing F   | Rge. Is gas  25 37  r lease or pool, give co  Gas Well New W.  o Prod. Total  Cormation Top C.  G, CASING, AND CEME  JBING SIZE  | mmingling order numb  Workover Dee   | When  When  Ber:  Pen  Plug Back  P.B.T.D.  Tubing Depth  Depth Casing   | 5-63  Same Res'v. Diff. Res                                    |
| If well produces oil or liquids give location of tanks.  If this production is commin COMPLETION DATA  Designate Type of Co Date Spudded  Pool  Perforations  HOLE SIZE   | Date Compl. Ready to Name of Producing F   | Rge. Is gas  25 37  r lease or pool, give co  Gas Well New W.  o Prod. Total  Cormation Top C.  G, CASING, AND CEME  JBING SIZE  (Test must be after recable for this depth or b   | mmingling order numb  Workover Dee  Workover | When  When  Bright Plug Back  P.B.T.D.  Tubing Depth  Depth Casing  SA   | 5-63  Same Res'v. Diff. Res                                    |
| If well produces oil or liquids give location of tanks.  If this production is commin COMPLETION DATA  Designate Type of Co Date Spudded  Pool  Perforations  HOLE SIZE   | Date Compl. Ready to Name of Producing F  TUBIN  CASING & TU  Unit Sec.  2  Oil Well  Name of Producing F  | Rge. Is gas  25 37  r lease or pool, give co  Gas Well New W.  o Prod. Total  Cormation Top C.  G, CASING, AND CEME  JBING SIZE  (Test must be after recable for this depth or b   | mmingling order numb  Workover Dee  Workover | When  When  Bright Plug Back  P.B.T.D.  Tubing Depth  Depth Casing  SA   | 5-63  Same Res'v. Diff. Res                                    |
| If well produces oil or liquids give location of tanks.  If this production is commin COMPLETION DATA  Designate Type of Co Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUOUS WELL   | Date Compl. Ready to Name of Producing F  TUBIN  CASING & TU  Unit Sec.  2  Oil Well  Name of Producing F  | Produ  Right | mmingling order number of the service of total volume of e for full 24 hours)  cing Method (Flow, pumpled)   | When  When  Bright Sack  P.B.T.D.  Tubing Depth  Depth Casing  SAch  load oil and must be equipo, gas lift, etc.)                        | 5-63  Same Res'v. Diff. Res                                    |
| If well produces oil or liquids give location of tanks.  If this production is commin COMPLETION DATA  Designate Type of Co Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUOUS WELL   | Date Compl. Ready to Name of Producing F  TUBIN  CASING & TU  Unit Sec.  2  Oil Well  Name of Producing F  | Produ  Right | mmingling order numb  Workover Dee  Workover | When  When  Bright Plug Back  P.B.T.D.  Tubing Depth  Depth Casing  SA   | 5-63  Same Res'v. Diff. Res                                    |
| If well produces oil or liquids give location of tanks.  If this production is commin COMPLETION DATA  Designate Type of Co Date Spudded  Pool  Perforations  HOLE SIZE  . TEST DATA AND REQUOL WELL  Date First New Oil Run To T   | Date Compl. Ready to Name of Producing F  TUBIN CASING & TU  UEST FOR ALLOWABLE Tanks Date of Test  Tubing Pressure  | Prop. Rge. Is gas  25 37  r lease or pool, give co  Gas Well New W.  o Prod. Total  ormation Top C.  G, CASING, AND CEME  JBING SIZE  (Test must be after recable for this depth or be produ   | mmingling order number workever Deepth Depth SET  Depth Depth SET  Depth Set of total volume of the for full 24 hours)  Cing Method (Flow, pum)  g Pressure  | When  When  Per:  Pen Plug Back  P.B.T.D.  Tubing Depth  Depth Casing  SA  load oil and must be equence, gas lift, etc.)  Choke Size     | 5-63  Same Res'v. Diff. Res                                    |
| If well produces oil or liquids give location of tanks.  If this production is commin COMPLETION DATA  Designate Type of Co Date Spudded  Pool  Perforations  HOLE SIZE  . TEST DATA AND REQUOL WELL  Date First New Oil Run To T   | Date Compl. Ready to Name of Producing F  TUBIN CASING & TU  Unit Sec. 2  Oil Well One Compl. Ready to Name of Producing F   | Prop. Rge. Is gas  25 37  r lease or pool, give co  Gas Well New W.  o Prod. Total  ormation Top C.  G, CASING, AND CEME  JBING SIZE  (Test must be after recable for this depth or be produ   | mmingling order number of the service of total volume of e for full 24 hours)  cing Method (Flow, pumpled)   | When  When  Bright Sack  P.B.T.D.  Tubing Depth  Depth Casing  SAch  load oil and must be equipo, gas lift, etc.)                        | 5-63  Same Res'v. Diff. Res                                    |
| If well produces oil or liquids give location of tanks.  If this production is commin COMPLETION DATA  Designate Type of Co Date Spudded  Pool  Perforations  HOLE SIZE  . TEST DATA AND REQUENCE First New Oil Run To T  Length of Test  Actual Prod. During Test  | Date Compl. Ready to Name of Producing F  TUBIN CASING & TU  UEST FOR ALLOWABLE Tanks Date of Test  Tubing Pressure  | Prop. Rge. Is gas  25 37  r lease or pool, give co  Gas Well New W.  o Prod. Total  ormation Top C.  G, CASING, AND CEME  JBING SIZE  (Test must be after recable for this depth or be produ   | mmingling order number workever Deepth Depth SET  Depth Depth SET  Depth Set of total volume of the for full 24 hours)  Cing Method (Flow, pum)  g Pressure  | When  When  Per:  Pen Plug Back  P.B.T.D.  Tubing Depth  Depth Casing  SA  load oil and must be equence, gas lift, etc.)  Choke Size     | 5-63  Same Res'v. Diff. Res                                    |
| If well produces oil or liquids give location of tanks.  If this production is commin COMPLETION DATA  Designate Type of Co Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUOIL WELL  Date First New Oil Run To T  Length of Test  Actual Prod. During Test                                      | Date Compl. Ready to Name of Producing F  TUBIN  CASING & TU  UEST FOR ALLOWABLE  Tubing Pressure  Oil-Bbls.   | Prop. Rge. Is gas  25 37  r lease or pool, give co  Gas Well New W.  o Prod. Total is  crmation Top C.  G, CASING, AND CEME  JBING SIZE  (Test must be after receable for this depth or b  Produ  Casin  Water   | mmingling order number workever Deepth Depth SET  Depth Depth SET  Depth Set of total volume of the for full 24 hours)  Cing Method (Flow, pum)  g Pressure  | When  When  Per:  Pen Plug Back  P.B.T.D.  Tubing Depth  Depth Casing  SA  load oil and must be equence, gas lift, etc.)  Choke Size     | Same Res'v. Diff. Res  |
| If well produces oil or liquids give location of tanks.  If this production is commin COMPLETION DATA  Designate Type of Co Date Spudded  Pool  Perforations  HOLE SIZE  . TEST DATA AND REQUENCE First New Oil Run To T  Length of Test  Actual Prod. During Test  | Date Compl. Ready to Name of Producing F  TUBIN CASING & TU  UEST FOR ALLOWABLE Tanks Date of Test  Tubing Pressure  | Prop. Rge. Is gas  25 37  r lease or pool, give co  Gas Well New W.  o Prod. Total is  crmation Top C.  G, CASING, AND CEME  JBING SIZE  (Test must be after receable for this depth or b  Produ  Casin  Water   | mmingling order number of the servery of total volume of the for full 24 hours) coing Method (Flow, pumping Pressure)  | When  When  Bright Sack  P.B.T.D.  Tubing Depth  Depth Casing  SAction  Social and must be equipo, gas lift, etc.)  Choke Size  Gas-MCF  | Same Res'v. Diff. Res  |
| If well produces oil or liquids give location of tanks.  If this production is commin COMPLETION DATA  Designate Type of Co Date Spudded  Pool  Perforations  HOLE SIZE  . TEST DATA AND REQUENT WELL  Date First New Oil Run To T  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D | Date Compl. Ready to Name of Producing F  TUBIN CASING & TU  Tubing Pressure  Oil-Bbls.  Length of Test  | Prop. Rge. Is gas  25 37  r lease or pool, give co  Gas Well New W.  o Prod. Total  ormation Top C.  G, CASING, AND CEME  JBING SIZE  (Test must be after recable for this depth or b  Produ  Casin  Water  Bbls.  | mmingling order number of the servery of total volume of the for full 24 hours) coing Method (Flow, pumping Pressure)  | When  When  Bright Sack  P.B.T.D.  Tubing Depth  Depth Casing  SAction  Social and must be equipo, gas lift, etc.)  Choke Size  Gas-MCF  | Same Res'v. Diff. Res  |
| If well produces oil or liquids give location of tanks.  If this production is commin COMPLETION DATA  Designate Type of Co Date Spudded  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUOIL WELL  Date First New Oil Run To T  Length of Test  Actual Prod. During Test                                      | Date Compl. Ready to Name of Producing F  TUBIN CASING & TU  Tubing Pressure  Oil-Bbls.  Length of Test  | Prop. Rge. Is gas  25 37  r lease or pool, give co  Gas Well New W.  o Prod. Total  ormation Top C.  G, CASING, AND CEME  JBING SIZE  (Test must be after recable for this depth or b  Produ  Casin  Water  Bbls.  | mmingling order numb  actually connected?  Yes  mmingling order numb  ell Workover Dee  Perth  Il/Gas Pay  ENTING RECORD  DEPTH SET  Deer of total volume of e for full 24 hours)  cing Method (Flow, pump)  g Pressure  Bbls.  Condensate/MMCF  | When  When  Piug Back  P.B.T.D.  Tubing Depth  Depth Casing  SA  load oil and must be equence, gas lift, etc.)  Choke Size  Gravity of C | Same Res'v. Diff. Res  |
| If well produces oil or liquids give location of tanks.  If this production is commin COMPLETION DATA  Designate Type of Co Date Spudded  Pool  Perforations  HOLE SIZE  . TEST DATA AND REQUENT WELL  Date First New Oil Run To T  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D | Date Compl. Ready to Date Compl. Ready to Name of Producing F  TUBIN  CASING & TU  Canks  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure  Date of Test  Tubing Pressure | Prop. Rge. Is gas  25 37  r lease or pool, give co  Gas Well New W.  o Prod. Total  ormation Top C.  G, CASING, AND CEME  JBING SIZE  (Test must be after recable for this depth or b  Produ  Casin  Water  Bbls.  | mmingling order numb  well Workover Dee  "In the Company of total volume of the for full 24 hours)  cing Method (Flow, pump  g Pressure  -Bbls.  Condensate/MMCF   | When  When  Piug Back  P.B.T.D.  Tubing Depth  Depth Casing  SA  load oil and must be equence, gas lift, etc.)  Choke Size  Gravity of C | Same Res'v. Diff. Res  Same Res'v. Diff. Res  Shoe  CKS CEMENT |

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| Original Signe | d By        |
|----------------|-------------|
| C. L. WADE     |             |
| Area Supt.     | (Signature) |
|                |             |

August 18, 1965 (Title) (Date)

|          | • •  |
|----------|------|
| APPROVED | , 19 |
|          | ·    |
| BY       |      |
|          |      |

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.