NEW M' 'CO OIL CONSERVATION COMMIS' ? Santa Fe, New Mexico

(Form C-104) (Revised 7/1/52)

REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion of precompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| I hereby certify that the information given above is true and complete to the best of my knowledge. Approved | or are none | | | Hobbe, New Mexico August 3 | |
|--|-------------|----------------|-----------|--|--------------|
| Company or Operators Sec. 2. T. 208 R. 378 NMPM. Denorit Pool Les County. Date Spudded. 7-15-56 Date Completed. 8-2-56 Please indicate location: D C B A Elevation 3607 Total Depth. 3550 Name of Prod. Form. Onese. Casing Perforations: 3659-3723, 3754-3763, 3759-3783, 3764-3785. Casing Perforations: 3659-3723, 3754-3763, 3759-3783, 3764-3785. Depth to Casing shoe of Prod. String. 3649? Natural Prod. Test. BOPI M N O P Natural Prod. Test. BOPI Size Feet Sax Based on. bbls. Oil in. Hrs. Mine Test after acid or shot. 580 Based on. bbls. Oil in. is Hrs. Mine Test after acid or shot. 580 Based on. Sholls. Pipe Line Corp. Transporter taking Oil or Gas: Sholls. Pipe Line Corp. Oil Conservation Commission Oil Conservation Commission By: Carpany or Operator Signature: District Superator Superator Send on Send Communications regarding well to: Carbinetics 2013. Company Title Send Communications regarding well to: Name. Carbinetics 2013. Company | E ARE H | IEREBY RE | QUESTIN | NG AN ALLOWABLE FOR A WELL KNOWN AS: | , |
| Please indicate location: D C B A Elevation 3607 Total Depth 350 Proc. 7758 Dog 3871 E F G H Top oil 1855 Pay. Name of Prod. Form. Casing Perforations: 3697 Total Depth of Casing shoe of Prod. String. 3697 Str. 7763 Total Prod. Total Depth of Casing shoe of Prod. String. 3697 Str. 7763 Total Depth to Casing shoe of Prod. String. 3697 Str. 7763 Total Prod. Test. BOPI Depth to Casing shoe of Prod. String. 3697 Str. 7763 Total Prod. Test. BOPI Date of Prod. String. 3697 Str. 7763 Total Prod. Test. BOPI Date of Prod. String. 3697 Str. 7763 Total Prod. Test. BOPI Date of Prod. String. 3697 Str. 7763 Total Prod. Test. BOPI Date of Prod. String. 3697 Str. 7763 Total Prod. Test. BOPI Date of Prod. String. 3697 Str. 7763 Total Prod. Test. BOPI Date of Prod. String. 3697 Str. 7763 Total Prod. Test. BOPI Date of Prod. String. 3697 Str. 7763 Total Prod. Test. BOPI Date of Prod. String. 3697 Str. 7763 Total Prod. Test. BOPI Date of Prod. String. 3697 Str. 7763 Total Prod. Test. BOPI Date of Prod. String. 3697 Str. 7763 Total Prod. Test. BOPI Date of Prod. String. 3697 Str. 7763 Total Prod. Test. BOPI Date of Prod. String. 3697 Str. 7763 Total Prod. Test. BOPI Date of Prod. String. 3697 Str. 7763 Total Prod. Test. BOPI Date of Prod. String. 3697 Str. 7763 Total Prod. Test. BOPI Date of Prod. String. 3697 Str. 7763 Total Prod. Test. BOPI Date of Prod. String. 3697 Str. 7763 Total Prod. Test. BOPI Date of Prod. String. 3697 Str. 7763 Total Prod. Test. BOPI Date of Prod. String. 3697 Str. 7763 Total Prod. 776 | | mnany or One | rator) | (Lease) | |
| Please indicate location: D C B A Elevation 3607 Total Depth 3550 Total Depth 3650 Total D | Winds Lef | | 2 | , T. 203 , R. 375 , NMPM., FASIRAL | Poo |
| Please indicate location: D C B A Elevation 36071 Total Depth. 3850 Elevation 36071 Total Depth. 3850 Elevation 36071 Total Depth. 3850 Name of Prod. Form. Classed. Casing Perforations: 3659-3725, 3753-3783, 3763-3 | | _ | | County. Date Spudded | |
| Casing Perforations: 3639-3125, 3753-3763, 3763-3763 or 3 | Pleas | se indicate lo | | | |
| Casing Perforations: 3693-3723, 3754-3763, 3763-3778. Self-3025. O Depth to Casing shoe of Prod. String 3698 M N O P Natural Prod. Test. BOPI based on. bbls. Oil in. Hrs. Mines Test after acid or shot. 560 BOPI Cading and Committing Record Size Feet Sax Based on 245 bbls. Oil in. Hrs. Mines 8 5/8 258 250 Gas Well Potential. Size choke in inches 3/4 Date first oil run to tanks or gas to Transmission system: 6-2-36 Transporter taking Oil or Gas: Shell Pipe Line Copps Remarks: I hereby certify that the information given above is true and complete to the best of my knowledge. AUG G 1956 19 (Company or Operator) OIL CONSERVATION COMMISSION By: Company or Operator) OIL CONSERVATION COMMISSION Title. District Supportmendente Send Communications regarding well to: Containentel OIL Consensy | D | С В | A | Elevation 36071 Total Depth 3850 , Est DOD | 38471 |
| Depth to Casing shoe of Prod. String. M | E | F G | н | | |
| M N O P Natural Prod. Test | | | | | 200 |
| based on bbls. Oil in Hrs Mine Test after acid or shot. BOPI Cacing and Comenting Record Size Feet Sax Based on 145 bbls. Oil in Hrs Mine 8 5/8 258 250 Gas Well Potential Size choke in inches 3/4 Date first oil run to tanks or gas to Transmission system: Transporter taking Oil or Gas: Shell Pipe Line Corp. Transporter taking Oil or Gas: Thereby certify that the information given above is true and complete to the best of my knowledge. Approved. OIL CONSERVATION COMMISSION By: Company or Operator) Signature Title District Superintersions Send Communications regarding well to: Continental Oil Company | L | ` S | : 1 | Depth to Casing shoe of Prod. String | |
| Test after acid or shot. Test after acid or shot. BOPI Casing and Committing Record Size Feet Sax Based on 145 bbls. Oil in 6 Hrs. Mine 8 5/8 258 250 Size choke in inches. 3/4 Date first oil run to tanks or gas to Transmission system: 6-2-36 Transporter taking Oil or Gas: 3hell Pipe Line Corp. Transporter taking Oil or Gas: 3hell Pipe Line Corp. OIL CONSERVATION COMMISSION By: Company or Operator) OIL CONSERVATION COMMISSION By: Company or Operator) Title District Superinterscent | м | N O | P | Natural Prod. Test | BOPE |
| Size Feet Sax Based on 14.5 bbls. Oil in 6 Hrs. 6 Mins 8 5/8 258 250 Gas Well Potential. 5 1/2 3849 300 Date first oil run to tanks or gas to Transmission system: 8-2-16 Transporter taking Oil or Gas: Shell Pipe Line Corp. Thereby certify that the information given above is true and complete to the best of my knowledge. AUG 6 1956 19 | | | | based onbbls. Oil inHrs | Mins |
| Casting and Communications Record Size Feet Sax Based on 14.5 bbls. Oil in 6 Hrs. 6 Mine 8 5/8 258 250 Gas Well Potential. 5 1/2 3649 700 Date first oil run to tanks or gas to Transmission system: 8-2-16 Transporter taking Oil or Gas: Shell Pipe Line Corp. Thereby certify that the information given above is true and complete to the best of my knowledge. pproved. AUG 6 1956 19 (Company or Operator) OIL CONSERVATION COMMISSION By: (Company or Operator) Title. District. Superintendent Send Communications regarding well to: Name. Continental Oil Company | | | | Test after acid or shot | B OPI |
| Size choke in inches 3/4 5 1/2 3249 700 Date first oil run to tanks or gas to Fransmission system: Transporter taking Oil or Gas: Shell Pipe Line Corp. Transporter taking Oil or Gas: I hereby certify that the information given above is true and complete to the best of my knowledge. AUG 6 1956 19 (Company or Operator) OIL CONSERVATION COMMISSION By: Company or Operator) Signature Title District Superintendent Send Communications regarding well to: Name. Continental Oil Company | | | | Based on bbls. Oil in 6 Hrs. 6 | Mins |
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| I hereby certify that the information given above is true and complete to the best of my knowledge. Approved. OIL CONSERVATION COMMISSION By: (Signature) Title. Send Communications regarding well to: Name. Continental Oil Company | <u> </u> | 30407 | 700 | Date first oil run to tanks or gas to Transmission system: | •••• |
| I hereby certify that the information given above is true and complete to the best of my knowledge. Approved | | | | Transporter taking Oil or Gas: Shell Pipe Line Corp. | •••• |
| OIL CONSERVATION COMMISSION By: Company or Operator) Name Company or Operator) | Remarks: | | | J | ************ |
| OIL CONSERVATION COMMISSION By: Company or Operator) Name Company or Operator) | | | | | |
| OIL CONSERVATION COMMISSION By: (Signature) Title District Superintendent Send Communications regarding well to: Name Continental Oil Company | | | | ormation given above is true and complete to the best of my knowledge. | |
| Title District Superintendent Send Communications regarding well to: Name Continental Oil Company | Approved | ····· | AUG- (| G 1956 19 (Company or Operator) | |
| Send Communications regarding well to: Name. Name. Name. | 0 | il cónsei | RVATION | COMMISSION By: (Signature) | |
| Name Continentel Oil Company | Bv: | <u> </u> | M. | | |
| Name | ritle | | | <i>l</i> | |
| | 141C | | | Name Roy 627, Hobbs New Manden | |

Address.....

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Company or Operator Continental Oil Company Lease S | tato A-2 "A" |
|--|-------------------|
| Well No. Unit Letter S T R Pool Pool | |
| County Kind of Lease (State, Fed Cor Patented) If well produces oil or condensate, give location of tanks: Unit S Authorized Transporter of Oil or Condensate | State T 205 R 375 |
| Hobbe, New Mexico | |
| Address (Give address to which approved copy of this form is to be | sent) |
| None | • |
| Authorized Transporter of GasAddress | |
| (Give address to which approved copy of this form is to be If Gas is not being sold, give reasons and also explain its present dispo | |
| Reasons for Filing:(Please check proper box) New Well | ₹) |
| Change in Transporter of (Check One): Oil () Dry Gas () C'head () | Condensate () |
| | |
| Change in Ownership () Other Give explanat | ion below) |
| | |
| The undersigned certifies that the Rules and Regulations of the Oil Conmission have been complied with. | servation Com- |
| Executed this the day of By | - Marine |
| By / M | |
| Approved AUG 6 1956 19 Title District Superinte | niget. |
| Approved AUG 6 1956 19 Title District Superinted Of Company Continents 2. Of Continents 2. Of Company Continents 2. Of Continents 2. | |
| Continue Continue | |