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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		O IHA	N250	UNI UIL	AND NAT	JUNE OF	\	Well Al	No.				
Operator Sirgo Operating T	nc.								-0a3	- D:	58	65	
Sirgo Operating, I		· · · · · · · · · · · · · · · · · · ·	70-	0.0						_			
P.O. Box 3531, Mid	lland, T	exas	797	02	Othe	s (Please expl	ain)						
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghead		Transpo Dry Ga Conde	15		Effec		e 6-1	-90				
f change of operator give name nd address of previous operator Mo	rexco,	Inc.,	P.0	. Box 4	81, Arte	sia, Nev	w Me	xico	88211-	-0481			
I. DESCRIPTION OF WELL			•										
Lease Name East Eumont Unit	Well No. Pool Name, Including Eumont-Yat				ng Formation es-SR-Q		Kind of State,	B	B-2441				
Location Unit Letter	. 16	<u> さの</u>	Feet F	rom The	Line	and 23	DZ	Fee	t From The _	M		Line	
Section 2 Township	201)	Range	37E	, NI	ирм,	Lea					County	
III. DESIGNATION OF TRAN	SPORTE	OF O	IL AN	ID NATU	RAL GAS	e address to w	Lich a	nnraued .	capy of this f	orm is to h	e sen	•)	
Name of Authorized Transporter of Oil	(XX)	or Conden	sale		Address (Civ	0×2528 ,					3824	,0	
Texas-New Mexico Pipe: Name of Authorized Transporter of Casing		X	or Dry	Gas	Address (Giv	e address to w	hich a	proved o	copy of this fo	orm is to b	e sen)	
Warren Petroleum Corporation						Oklahoma 74102							
If well produces oil or liquids, give location of tanks.	Unit	S∝. 35	Twp.	Rge. イ マフド	Is gas actually	y connected?		When '	195	7			
If this production is commingled with that	from any other		1 <i></i> pool, gi	ve commingl	ing order numb								
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	·	D	eepen	Plug Back	Same Re	s'v	Diff Res'v	
Designate Type of Completion		İ	Ĺ		Total Doors	l			D D T I	1		L	
Date Spudded	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
Perforations	1				··				Depth Casir	ng Shoe			
	Т	UBING,	CAS	ING AND	CEMENTI	NG RECO	RD						
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			,	SACKS CEMENT			
				<u>.</u>									
	-												
	m FOR A	HOW	ADIL						l				
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR A	.LLUW. ial volume	of load	i I oil and musi	be equal to or	exceed top al	llowabl	e for this	depth or be	for full 24	how.	r.)	
Date First New Oil Run To Tank	Date of Tes				Producing M	ethod (Flow, p	ownp, į	gas lift, e	tc.)				
Length of Test	Tubing Pressure				Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF				
GAS WELL	1		<u> </u>						· · · · · · · · · · · · · · · · · · ·	<u> </u>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	Gravity of Condensate							
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
VI OPERATOR CERTIFIC	ATE OF	COM	PLIA	NCE			NICI	=D\/	ATION	חואום	310	 NI	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION JUN 2 1 1990							
Division have been complied with and is true and complete to the best of my	i inai ine imo knowledge a	nd belief.	ACTI WOO		Date	e Approv	ed .		JUI	Y Z 1	19	JU	
Bonnie Etwater					By_	RV ORIGINAL SIGNED BY JERRY SEXTON							
Signature Bonnie Atwater	Pro	oducti							STRICT I S				
Printed Name June 6, 1990	91.	5/685-		3	Title)					<u> </u>	**	
Date		Te	lephone	: No.	11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

UN 18 1990

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HOBBS OFFICE