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# NEW MEXICO OIL CONSERVATION COMMISSION

**3-NMOCC**  
**1-FILE**  
**1-Continental Oil Company**  
**Box 460, Hobbs, N.M.**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>B - 244 - 1</b>	
7. Unit Agreement Name	
8. Farm or Lease Name	
<b>EAST EUMONT UNIT</b>	
9. Well No.	
<b>111</b>	
10. Field and Pool, or Wildcat	
<b>EUMONT QUEEN</b>	
12. County	
<b>LEA</b>	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator <b>GETTY OIL COMPANY</b>	
3. Address of Operator <b>P. O. BOX 249, HOBBS, NEW MEXICO 88240</b>	
4. Location of Well UNIT LETTER <b>F</b> , <b>1650</b> FEET FROM THE <b>NORTH</b> LINE AND <b>2304</b> FEET FROM THE <b>WEST</b> LINE, SECTION <b>2</b> TOWNSHIP <b>20-S</b> RANGE <b>37-E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3611 GR</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned out to PBTD @ 3845'. Ran base correlation log and tied into Gamma Ray Log. Treated casing perforations 3695-3733; 3757-63; 3770-82; 3789-99; 3819-20; and 3823-35' with total of 40,000 gals. gelled water frac and 40,000# of 20-40 sand and 2,000 gals. 15% HCl acid. Max. pressure 2900#, min. 2500#. Average injection rate 27 BPM. Final tracer survey indicated treated from 3708' to 3832'. Put well back on pump.

Production prior to treatment was 11 BO and 58 BWPD; after treatment 46 BO and 240 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
ORIGINAL SIGNED BY:	
SIGNED <b>C. L. Wade:</b>	TITLE <b>AREA SUPERINTENDENT</b>
DATE <b>APRIL 11, 1973</b>	DATE
APPROVED BY	DATE
CONDITIONS OF APPROVAL, IF ANY:	

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NEW MEXICO OIL CONSERVATION COMMISSION  
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1-File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-244-1

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name EAST EUMONT UNIT
3. Address of Operator P. O. BOX 249, MOBBS, NEW MEXICO 88240	9. Well No. 111
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>NORTH</u> LINE AND <u>2304</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat EUMONT QUEEN
15. Elevation (Show whether DF, RT, GR, etc.) 3611 GR	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is located on the West side of the EEU Waterflood. Present production is 20 BO and 56 BWPD. It is proposed that the well be re-fractured in order to flood oil that is moving in this direction. Work to be done as follows:

Load tubing and run base tracer log. Pump 500 gals. 15% NE acid and 100 bbl. gelled brine radioactive pad to determine radioactive interface and the size of 1st stage frac. Continue with stage 2 of frac using radioactive interface to determine size and number of stages.

Frac perforations 3695-3835' using approximately 40,000 gals. gelled brine, 40,000# 20-40 sand and 20,000 gal. pad.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
ORIGINAL SIGNED BY: C. L. Wade	AREA SUPERINTENDENT	FEBRUARY 20, 1973
SIGNED	TITLE	DATE
APPROVED BY: Joe D. Ramey Dist. 1, Supv.	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

WLG/dh