

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE November 1, 1956

TO:

Tidewater Oil Co.

Box 547

Hobbs, N. M.

RE: Flaring of casinghead gas

Gentlemen:

Form C-110 for your State AG # 2-G 2-20-37 Eumont

Lease

Well No.

S-T-R

Pool

which was completed 10-9-56, indicates that no connection has been made for the sale of casinghead gas from this well. To comply with Order R-553 you must, therefore, obtain a connection, or secure a no-flare order from the Commission not later than 1-9-57.

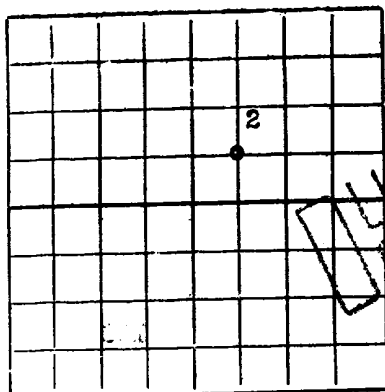
Failure to comply with these instructions will result in allowable cancellation without further notice.

Yours very truly,

OIL CONSERVATION COMMISSION

Title

MLP/qs



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE 066
Santa Fe, New Mexico

1956 OCT 17 AM 10:37

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Tidewater Oil Company
(Company or Operator)

State "AG"
(Lease)

Well No. 2, in SW 1/4 of NE 1/4, of Sec. 2, T. 20S, R. 32E, NMPM.

Egment Pool, Lea County.

Well is 1928 feet from North line and 1975 feet from East line

of Section 2. If State Land the Oil and Gas Lease No. is B-2330

Drilling Commenced 9-20, 1956. Drilling was Completed 10-2, 1956

Name of Drilling Contractor Cactus Drilling Company

Address 219 East Beauregard, San Angelo, Texas

Elevation above sea level at Top of Tubing Head 3601. The information given is to be kept confidential until

1956

OIL SANDS OR ZONES

No. 1, from 3800 to 3860 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	22.7	New	370	Texas Pattern	None	None	Surface Pipe
5-1/2"	15.5	New	3898	Larkin float Shoe	None	3800-3860	Production Stringer

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	370	300 Neat	Plug		
7-7/8"	5-1/2"	3898	600 (50-50 diamix) Incc	Plug		

cement w/ 1/4 gal & 200 sks neat

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Did not test this well natural. Treated perforations 3800-3860 with 10,000 gal. gelled crude and 10,000% sand with 500 gal. acid ahead of frac.

Result of Production Stimulation flowed 130.71 bbls. oil in 24 hrs. on a 12/64" choke

T.P. = 300 psi C.P. = 25 psi on potential test.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 3900 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing October 9, -, 1956

OIL WELL: The production during the first 24 hours was 130.71 barrels of liquid of which 100 % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>1427</u>	T. Devonian _____	T. Ojo Alamo _____
T. Salt _____	T. Silurian _____	T. Kirtland-Fruitland _____
B. Salt _____	T. Montoya _____	T. Farmington _____
T. Yates <u>2746</u>	T. Simpson _____	T. Pictured Cliffs _____
T. 7 Rivers <u>3008</u>	T. McKee _____	T. Menefee _____
T. Queen <u>3376</u>	T. Ellenburger _____	T. Point Lookout _____
T. Grayburg <u>Perros</u> <u>3688</u>	T. Gr. Wash _____	T. Mancos _____
T. San Andres _____	T. Granite _____	T. Dakota _____
T. Glorieta _____	T. _____	T. Morrison _____
T. Drinkard _____	T. _____	T. Penn. _____
T. Tubbs _____	T. _____	T. _____
T. Abo _____	T. _____	T. _____
T. Penn. _____	T. _____	T. _____
T. Miss _____	T. _____	T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	778	778	Red Bed & Shale				
778	1512	734	Red Bed, Shale, Anhy.				
1512	1840	328	Anhy, Shale, Sand				
1840	2665	825	Salt, Shale, Anhy.				
2665	3321	656	Anhy. & Gyp.				
3321	3434	113	Anhy. Gyp. & Sand				
3434	3624	190	Anhy. & Gyp.				
3624	3691	67	Gyp. & Lime				
3691	3778	87	Gyp., Lime & Dolo.				
3778	3822	44	Lime & Dolo.				
3822	3900	78	Lime & Sand				
TOTAL DEPTH							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Tidewater Oil Company Address Box 547 Hobbs, New Mexico (Date) October 16, 1956
Name H. P. Shackelford Position or Title Area Superintendent