| STATE OF THE PROPERTY OF STATE AND STATE OF THE PROPERTY OF OF T | | 3 | | |
|--|---|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY OF REPORTS ON WELLS SUNDRY NOTICE OF REPORTS ON WELLS SUNDRY OF REPORTS ON WELLS SUNDRY NOTICE OF REPORTS ON WELLS SUBSEQUENT REPORT OF SUNDRY NOTICE OF REPORTS ON THE REPORT OF REPORT OF REPORTS ON THE REPORT OF REPORT OF REPORTS ON THE REPORT OF REPOR | DISTRIBUTION | NEW NEW CO. OH. CO. CO. CO. | | Supersedes Old C-102 and C-103 |
| SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY OF THE COMPANY SUNDRY OF TH | | NEW MEXICO OIL | CONSERVATION COMMISSION | Effective 1-1-65 |
| SUNDRY NOTICES AND REPORTS ON WELLS STATE OF THE PROPERTY OF | _E | 3NMOCC | | |
| AND OFFICE PREADOR SUNDRY NOTICES AND REPORTS ON WELLS SOUNDED SET TO SUNDRY NOTICES AND REPORTS ON WELLS SOUNDED SET TO SUNDRY NOTICES AND REPORTS ON WELLS SOUNDED SET TO SUNDRY NOTICES AND REPORTS ON WELLS SOUNDED SET TO SUNDRY NOTICES AND REPORTS ON WELLS SOUNDED SET TO SUNDRY NOTICES AND REPORTS ON WELLS SOUNDED SET TO SUNDRY NOTICES AND REPORTS ON WELLS SOUNDED SET TO SUNDRY NOTICES AND REPORTS ON WELLS SOUNDED SET TO SUNDRY NOTICES AND REPORTS ON WELLS SOUNDED SET TO SUNDRY NOTICES AND REPORTS ON WELLS SOUNDED SET TO SUNDRY NOTICES AND REPORTS ON WELLS SOUNDED SET TO SUNDRY NOTICES AND REPORTS ON WELLS SOUNDED SET TO SUNDRY NOTICES AND REPORTS ON WELLS SOUNDED SET TO SUNDRY NOTICES AND REPORTS ON WELLS SOUNDED SET TO SUNDRY NOTICES AND REPORTS ON WELLS SOUNDED SET TO SUNDRY NOTICES AND REPORTS ON WELLS SOUNDED SET TO SUNDRY NOTICES AND REPORTS ON WELLS SOUNDED SET TO SUNDRY NOTICES AND REPORTS ON WELLS SOUNDED SET TO SUNDRY NOTICES AND REPORTS ON WELLS SOUNDED SET TO SUNDRY NOTICES AND REPORTS ON WELLS SOUNDED SET SENTING SET TO SUNDRY NOTICES AND REPORTS ON SUNDRY NOTICES | S.G.5. | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS OF SOFT JET THE OFFICE AND REPORTS ON WELLS OF SOFT JET THE OFFICE AND REPORTS ON WELLS OF SOFT JET THE OFFICE AND REPORTS ON WELLS OF SOFT JET THE OFFICE AND REPORTS ON WELLS OF SOFT JET THE OFFICE AND REPORTS ON WELLS P. O. EXX 249, HORES, NEW MEXICO 88240 TO EXACT EURONT UNIT DESCRIPTION OF SOFT PROM THE | AND OFFICE | | | |
| P. O. POX 249, HORDS, NEW MENTO 88240 Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO. CHARGE PLANS Additionally perforated 5-1/2" casing @ 3703, 07, 13, 21, 33, 37, 45, 48, 51, 65, 69, 77, 79, 90, 3824, and 28' with one jet each. Original perforations 3795-3814'. Nan retrievable is pand treating packer. Dropped is of at 8385', below all perforation Spotted 250 gals. 15% NE Acid over perforations 3824-28'. Set packer @ 3660'. Treated with 750 gals. 15% NE Acid over perforations 3703-79'. Set packer @ 3660'. Treated with 750 gals. 15% NE Acid over now perforations 3703-79'. Set packer @ 3660'. Treated with 750 gals. 15% NE Acid over now perforations. Pressure increased from 15006' to 32006'. Average rate 3 BPM. ISIP 15006; 10 winness 6006'. Pulled packer and BP. Ran 2" tubing with 6 joints 2-1/2" tubing on bottom. Set tubing @ 3838'. Fracack with 40,0006' 20-40 sand 40,000 gals gelled brine and 14006' salt and 7006' Benzoic acid (blocking metrical) 500 gals. 15% acid in 4 stages. Ran final tracers survey and indicated all perforations treated Orig. Signed by Joe D. Ramey Orig. Signed by Joe D. Ramey Orig. Signed by Joe D. Ramey | PERATOR | | | 5, State Oil & Gas Lease No. |
| P. O. POX 249, HORDS, NEW MENTO 88240 Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO. CHARGE PLANS Additionally perforated 5-1/2" casing @ 3703, 07, 13, 21, 33, 37, 45, 48, 51, 65, 69, 77, 79, 90, 3824, and 28' with one jet each. Original perforations 3795-3814'. Nan retrievable is pand treating packer. Dropped is of at 8385', below all perforation Spotted 250 gals. 15% NE Acid over perforations 3824-28'. Set packer @ 3660'. Treated with 750 gals. 15% NE Acid over perforations 3703-79'. Set packer @ 3660'. Treated with 750 gals. 15% NE Acid over now perforations 3703-79'. Set packer @ 3660'. Treated with 750 gals. 15% NE Acid over now perforations. Pressure increased from 15006' to 32006'. Average rate 3 BPM. ISIP 15006; 10 winness 6006'. Pulled packer and BP. Ran 2" tubing with 6 joints 2-1/2" tubing on bottom. Set tubing @ 3838'. Fracack with 40,0006' 20-40 sand 40,000 gals gelled brine and 14006' salt and 7006' Benzoic acid (blocking metrical) 500 gals. 15% acid in 4 stages. Ran final tracers survey and indicated all perforations treated Orig. Signed by Joe D. Ramey Orig. Signed by Joe D. Ramey Orig. Signed by Joe D. Ramey | | | | |
| P. O. POX 249, HORDS, NEW MENTO 88240 Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO. CHARGE PLANS Additionally perforated 5-1/2" casing @ 3703, 07, 13, 21, 33, 37, 45, 48, 51, 65, 69, 77, 79, 90, 3824, and 28' with one jet each. Original perforations 3795-3814'. Nan retrievable is pand treating packer. Dropped is of at 8385', below all perforation Spotted 250 gals. 15% NE Acid over perforations 3824-28'. Set packer @ 3660'. Treated with 750 gals. 15% NE Acid over perforations 3703-79'. Set packer @ 3660'. Treated with 750 gals. 15% NE Acid over now perforations 3703-79'. Set packer @ 3660'. Treated with 750 gals. 15% NE Acid over now perforations. Pressure increased from 15006' to 32006'. Average rate 3 BPM. ISIP 15006; 10 winness 6006'. Pulled packer and BP. Ran 2" tubing with 6 joints 2-1/2" tubing on bottom. Set tubing @ 3838'. Fracack with 40,0006' 20-40 sand 40,000 gals gelled brine and 14006' salt and 7006' Benzoic acid (blocking metrical) 500 gals. 15% acid in 4 stages. Ran final tracers survey and indicated all perforations treated Orig. Signed by Joe D. Ramey Orig. Signed by Joe D. Ramey Orig. Signed by Joe D. Ramey | SUN | DRY NOTICES AND REPORT | rs on wells | |
| Signature of Company C | (DO NOT USE THIS FORM FOR USE "APPLI | PROPOSALS TO DRILL OR TO DEEPEN OR LATION FOR PERMIT — ** (FORM C-101) | PLUG BACK TO A DIFFERENT RESERVOIR. FOR SUCH PROPOSALS.) | |
| Additionally perforated 5-1/2" casing @ 3703, 07, 13, 21, 33, 37, 45, 48, 51, 65, 69, 77, 79, 90; 3824, and 28' with one perforations Spotted 250 gals. 15* NE Acid over perforations and acid and 20 ball sections 1809. Proceedings 1909 and 1909 an | WELL XX WELL | OTHER• | | |
| P. O. BOX 249, HORES, NEW MENTOO 88240 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSCOURT REPORT OF: | GETTY OIL COMPANY | | | EAST EUMONT UNIT |
| B 660 NORTH 1980 THE ADD 37-12 THE ADD 37-12 THE ADD 37-12 THE ADD 37-12 TOWNSHIP 1980 THE ADD 37-12 TH | | | | 106 |
| TOWNSHIP TOWNSH | В | | | EUMONT QUEEN |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PLUG AND ABANDOM PLUG AND ABANDOM ALTERING CASING PLUG AND ABANDOM PLUG AND ABANDOM ALTERING CASING ALTERING | | 2 2 | 0-S 37-1 | MPM. ((())) |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PLUG AND ABANDOM PLUG AND ABANDOM ALTERING CASING PLUG AND ABANDOM PLUG AND ABANDOM ALTERING CASING ALTERING | mmmmmm | 16 51-4-4 (61 | whather DE PT CP | |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | unemer Dr, KI, GK, etc.) | |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT. SUBSEQUENT REPORT. SUBSEQUENT SUBSECUENT. SUBSEQUENT. SUBSEQUENT SUBSECUENT. SUBSEQUENT SUBSECUENT. SUBSEQUENT SU | | | | |
| Commence Drilling Opins. CASING TEST AND CEMENT JOB OTHER 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose, work) SEC RULE 1705. Additionally perforated 5-1/2" casing @ 3703, 07, 13, 21, 33, 37, 45, 48, 51, 65, 69, 77, 79, 90; 3824, and 28' with one jet each. Urginal perforations 3795-3814'. Ran retrievable by and treating packer. Dropped BP off at 3835', below all perforation Spotted 250 gals. 15% NE Acid over perforations 3824-28'. Set packer @ 3818'. Broke formation @ 1850# back to 1250#. Pumped in @ 2 RPM @ 2950#. Two minute SIP vacuum. Set BP @ 3785'. Spotted 250 gals. 15% NE Acid and 20 ball sealers. Obtained 8 ball actions. Pressure increased from 1500# to 3200#. Average rate 3 RPM. ISIP 1500#; 10 minutes 600#. Pulled packer and BP. Ran 2" tubing with 6 joints 2-1/2" tubing on bottom. Set tubing @ 3838'. Fraced with 40,000# 20-40 sand and 40,000 gals gelled brine and 1400# salt and 700# Benzoic acid (blocking material) 500 gals. 15% acid in 4 stages. Ran final tracer survey and indicated all perforations treated except bottom two @ 3824 and 3828'. 18 hr. SIP 1050#. Put well back on pump. Orig. Signed by Joe D. Ramey Orig. Signed by Joe D. Ramey | Chec | | · · · · · · · · · · · · · · · · · · · | |
| Commence Drilling Opins. CASING TEST AND CEMENT JOB OTHER 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose, work) SEC RULE 1705. Additionally perforated 5-1/2" casing @ 3703, 07, 13, 21, 33, 37, 45, 48, 51, 65, 69, 77, 79, 90; 3824, and 28' with one jet each. Urginal perforations 3795-3814'. Ran retrievable by and treating packer. Dropped BP off at 3835', below all perforation Spotted 250 gals. 15% NE Acid over perforations 3824-28'. Set packer @ 3818'. Broke formation @ 1850# back to 1250#. Pumped in @ 2 RPM @ 2950#. Two minute SIP vacuum. Set BP @ 3785'. Spotted 250 gals. 15% NE Acid and 20 ball sealers. Obtained 8 ball actions. Pressure increased from 1500# to 3200#. Average rate 3 RPM. ISIP 1500#; 10 minutes 600#. Pulled packer and BP. Ran 2" tubing with 6 joints 2-1/2" tubing on bottom. Set tubing @ 3838'. Fraced with 40,000# 20-40 sand and 40,000 gals gelled brine and 1400# salt and 700# Benzoic acid (blocking material) 500 gals. 15% acid in 4 stages. Ran final tracer survey and indicated all perforations treated except bottom two @ 3824 and 3828'. 18 hr. SIP 1050#. Put well back on pump. Orig. Signed by Joe D. Ramey Orig. Signed by Joe D. Ramey | | | | a / |
| CASING TEST AND CEMENT JOB OTHER 7. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, including estimated date of starting any propose, work) SEE RULE 1703. Additionally perforated 5-1/2" casing @ 3703, 07, 13, 21, 33, 37, 45, 48, 51, 65, 69, 77, 79, 90; 3824, and 28" with one jet each. Original perforations 3795-3814'. Ran retrievable BP and treating packer. Dropped BP off at 3835', below all perforation Spotted 250 gals. 15% NE Acid over perforations 3824-28'. Set packer @ 3818'. Broke formation @ 1850# back to 1250#. Pumped in @ 2 EPM @ 2950#. Two minute SIP vacuum. Set BP @ 3785'. Spotted 250 gals. 15% NE Acid and 20 ball sealers. Obtained & ball actions. Pressure increased from 1500# to 3200#. Average rate 3 BPM. ISIP 1500#; 10 minutes 600#. Pulled packer and BP. Ran 2" tubing with 6 joints 2-1/2" tubing on bottom. Set tubing @ 3838'. Fraced with 40,000# 20-40 sand and 40,000 gals gelled brine and 1400# salt and 700# Benzoic acid (blocking material) 500 gals. 15% acid in 4 stages. Ran final tracer survey and indicated all perforations treated except bottom two @ 3824 and 3828'. 18 hr. SIP 1050#. Put well back on pump. Orig. Signed by Joe D. Ramey Orig. Signed by Joe D. Ramey | PERFORM REMEDIAL WORK | PLUG AND ABANDO | REMEDIAL WORK | ALTERING CASING |
| 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. Additionally perforated 5-1/2" casing @ 3703, 07, 13, 21, 33, 37, 45, 48, 51, 65, 69, 77, 79, 90; 3824, and 28' with one jet each. Original perforations 3795-3814'. Ran retrievable BF and treating packer. Dropped BP off at 3835', below all perforation Spotted 250 gals. 15% NE Acid over perforations 3824-28'. Set packer @ 3818'. Broke formation @ 1850# back to 1250#. Pumped in @ 2 EPM @ 2950#. Two minute SIP vacuum. Set BP @ 3785'. Spotted 250 gals. 15% NE Acid over new perforations 3703-79'. Set packer @ 3660'. Treated with 750 gals. 15% NE Acid and 20 ball sealers. Obtained 8 ball actions. Pressure increased from 1500# to 3200#. Average rate 3 BPM. ISIP 1500#; 10 winutes 600#. Pulled packer and BP. Ran 2" tubing with 6 joints 2-1/2" tubing on bottom. Set tubing @ 3838'. Fraced with 40,000# 20-40 sand and 40,000 gals gelled brine and 1400# salt and 700# Bensoic acid (blocking material) 500 gals. 15% acid in 4 stages. Ran final tracer survey and indicated all perforations treated except bottom two @ 3824 and 3828'. 18 hr. SIP 1050#. Put well back on pump. Orig. Signed by Joe D. Ramey Orig. Signed by Joe D. Ramey | TEMPORARILY ABANDON | | COMMENCE DRILLING OPNS. | PLUG AND ABANDONMENT |
| Additionally perforated 5-1/2" casing @ 3703, 07, 13, 21, 33, 37, 45, 48, 51, 65, 69, 77, 79, 90; 3824, and 28' with one jet each. Original perforations 3795-3814'. Ran retrievable BP and treating packer. Dropped BP off at 3835', below all perforation spotted 250 gals. 15* NE Acid over perforations 3824-28'. Set packer @ 3818'. Broke formation @ 1850# back to 1250#. Pumped in @ 2 EPM @ 2950#. Two minute SIP vacuum. Set EP @ 3785'. Spotted 250 gals. 15* NE Acid over new perforations 3703-79'. Set packer @ 3660'. Treated with 750 gals. 15* NE Acid over new perforations 3703-79'. Set packer @ 3660'. Treated with 750 gals. 15* NE Acid and 20 ball sealers. Obtained 8 ball actions. Pressure increased from 1500# to 3200#. Average rate 3 BPM. ISIP 1500#; 10 minutes 600#. Pulled packer and BP. Ran 2" tubing with 6 joints 2-1/2" tubing on bottom. Set tubing @ 3838'. Fraced with 40,000# 20-40 sand and 40,000 gals gelled brine and 1400# salt and 700# Benzoic acid (blocking material) 500 gals. 15* acid in 4 stages. Ran final tracer survey and indicated all perforations treated except bottom two @ 3824 and 3828'. 18 hr. SIP 1050#. Put well back on pump. | PULL OR ALTER CASING | CHANGE PLANS | CASING TEST AND CEMENT JOB | |
| Additionally perforated 5-1/2" casing @ 3703, 07, 13, 21, 33, 37, 45, 48, 51, 65, 69, 77, 79, 90; 3824, and 28' with one jet each. Original perforations 3795-3814'. Ran retrievable bP and treating packer. Dropped BP off at 3835', below all perforation Spotted 250 gals. 15% NE Acid over perforations 3824-28'. Set packer @ 3818'. Broke formation @ 1850# back to 1250#. Pumped in @ 2 BPM @ 2950#. Two minute SIP vacuum. Set BP @ 3785'. Spotted 250 gals. 15% NE Acid over new perforations 3703-79'. Set packer @ 3660'. Treated with 750 gals. 15% NE Acid over new perforations 3703-79'. Set packer @ 3660'. Treated with 750 gals. 15% NE Acid over new perforations 3703-79'. Set packer @ 3660'. Treated with 750 gals. 15% NE Acid and 20 ball sealers. Obtained 8 ball actions. Pressure increased from 1500# to 3200#. Average rate 3 BPM. ISIP 1500#; 10 minutes 600#. Pulled packer and BP. Ran 2" tubing with 6 joints 2-1/2" tubing on bottom. Set tubing @ 3838'. Fraced with 40,000# 20-40 sand and 40,000 gals gelled brine and 1400# salt and 700# Benzoic acid (blocking material) 500 gals. 15% acid in 4 stages. Ran final tracer survey and indicated all perforations treated except bottom two @ 3824 and 3828'. 18 hr. SIP 1050#. Put well back on pump. | | | OTHER | |
| Additionally perforated 5-1/2" casing @ 3703, 07, 13, 21, 33, 37, 45, 48, 51, 65, 69, 77, 79, 90; 3824, and 28' with one jet each. Original perforations 3795-3814'. Ran retrievable bP and treating packer. Dropped BP off at 3835', below all perforation Spotted 250 gals. 15% NE Acid over perforations 3824-28'. Set packer @ 3818'. Broke formation @ 1850# back to 1250#. Pumped in @ 2 EPM @ 2950#. Two minute SIP vacuum. Set BP @ 3785'. Spotted 250 gals. 15% NE Acid over new perforations 3703-79'. Set packer @ 3660'. Treated with 750 gals. 15% NE Acid and 20 ball sealers. Obtained 8 ball actions. Pressure increased from 1500# to 3200#. Average rate 3 BPM. ISIP 1500#; 10 minutes 600#. Pulled packer and BP. Ran 2" tubing with 6 joints 2-1/2" tubing on bottom. Set tubing @ 3838'. Fraced with 40,000# 20-40 sand and 40,000 gals gelled brine and 1400# salt and 700# Benzoic acid (blocking material) 500 gals. 15% acid in 4 stages. Ran final tracer survey and indicated all perforations treated except bottom two @ 3824 and 3828'. 18 hr. SIP 1050#. Put well back on pump. 8. I hereby security that the inferential shows is true and complete to the best of my knowledge and belief. C. L. Wade Orig. Signed by Joe D. Ramey Orig. Signed by Joe D. Ramey | OTHER | | _ L_J | |
| 69, 77, 79, 90; 3824, and 28' with one jet each. Original perforations 3795-3814'. Ran retrievable bP and treating packer. Dropped BP off at 3835', below all perforation Spotted 250 gals. 15% NE Acid over perforations 3824-28'. Set packer @ 3818'. Broke formation @ 1850# back to 1250#. Pumped in @ 2 BPM @ 2950#. Two minute SIP vacuum. Set BP @ 3785'. Spotted 250 gals. 15% NE Acid over new perforations 3703-79'. Set packer @ 3660'. Treated with 750 gals. 15% NE Acid and 20 ball sealers. Obtained 8 ball actions. Pressure increased from 1500# to 3200#. Average rate 3 BPM. ISIP 1500#; 10 minutes 600#. Pulled packer and BP. Ran 2" tubing with 6 joints 2-1/2" tubing on bottom. Set tubing @ 3838'. Fraced with 40,000# 20-40 sand and 40,000 gals gelled brine and 1400# salt and 700# Benzoic acid (blocking material) 500 gals. 15% acid in 4 stages. Ran final tracer survey and indicated all perforations treated except bottom two @ 3824 and 3828'. 18 hr. SIP 1050#. Put well back on pump. 8. Therefore Time and the first and true and complete to the best of my knowledge and belief. C. L. Wade Orig. Signed by Joe D. Ramey Orig. Signed by Joe D. Ramey | | Operations (Clearly state all pertin | ent details, and give pertinent dates, incl | uding estimated date of starting any proposed |
| C. L. Wade AREA SUPERINTENDENT JULY 27, 1972 Orig. Signed by Joe D. Ramey | 69, 77, 79, 90 Ran retrievable Spotted 250 ga Broke formation vacuum. Set B Set packer @ 3 8 ball actions 1500#; 10 min tubing on bott gals gelled br 15% acid in 4 | 3824, and 28' with BP and treating packls. 15% NE Acid over packls. 15% NE Acid over packles. 15% NE Acid over packles. Spotted 2560'. Treated with 75. Pressure increased utes 600#. Pulled packles. Set tubing @ 3838 ine and 1400# salt and stages. Ran final treated with 750 per packles. | one jet each. Original part. Dropped BP off at 3 perforations 3824-28'. So perforations 2 BPM @ 50 perforations 15% NE Acid over 50 perforations 15% NE Acid and from 1500# to 3200#. Avoker and BP. Ran 2" tubits 15%. Fraced with 40,000# 1500# Benzoic acid (blocker survey and indicated | perforations 3795-3814'. 835', below all perforations et packer @ 3818'. 2950#. Two minute SIP new perforations 3703-79'. 20 ball sealers. Obtained erage rate 3 BPM. ISIP ng with 6 joints 2-1/2" 20-40 sand and 40,000 king material) 500 gals. all perforations treated |
| Joe D. Ramey | | | AREA SUPERINTENDENT | |
| Joe D. Ramey | | Orig. Signed by | | |
| | | Toe D. Ramey | | AUG 3 1972 |
| | PPROVED BY | Dist. I, Supv. | Ε | DATE MULL O |

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

ACCO 2 1072 OIL COMSERVATION COMM. HODES, L. F.