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NEW MEXICO OIL CONSERVATION COMMISSION

3 - NMOC
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Getty Oil Company		8. Farm or Lease Name East Eumont Unit
3. Address of Operator Box 249, Hobbs, New Mexico		9. Well No. 106
4. Location of Well UNIT LETTER B , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 20-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Eumont Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3605 KD		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is currently pumping 15 BO and 33 BWP. In an effort to increase production, we propose to selectively perforate the Ferrose Queen at 3703, 07, 13, 21, 31, 33, 37, 45, 48, 51, 65, 69, 77, 79, 90, 3824 and 3828' with one shot each. Frac all perforations with 2630 gal. of acid, 16,000 gal. gelled brine pad, 40,000 gals. frac fluid and 46,000# of sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED C. L. WADE TITLE Area Supt. DATE 5-5-72

Orig. Signed By
Joe D. Ramsey
Dist. I, Supv.

APPROVED BY _____ DATE MAY 8 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY - 8 1972

OIL CONSERVATION COMM.

HOBBS, N. M.