

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Artesia, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-05870

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH MONUMENT G/SA UNIT
BLK. 23

8. Well No.

2

9. Pool name or Wildcat

EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒GAS
WELL ☐

OTHER

2. Name of Operator

AMERADA HESS CORPORATION

3. Address of Operator

POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location

Unit Letter B : 330 Feet From The NORTH Line and 1648 Feet From The EAST LineSection 3Township 20SRange 37E

NMZPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: Repair wellbore & int. test. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #2302

Plan to move in and rig up pulling unit. TOH w/rods and pump. ND wellhead. NU BOP. TOH w/tubing. TIH w/7" RBP and set above perforations ($\pm 3,700$). Cap RBP w/2 sacks of sand. TOH w/tbg. TIH w/pkr. on tbg. Test RBP and isolate leaks. TOH w/packer. RU cementers. TIH w/tubing open ended and spot Micro-Matrix cement across leaks (volume to be determined after locating leaks). TOH w/tubing. TIH w/pkr. and tbg. and squeeze cement in leaks. Maximum squeeze pressure: 1,000 psi. RD cementers. WOC 48 hours. TOH w/packer. TIH w/tbg., drill collars and bit. Drill out cement. Test casing to 500 psi. TOH w/tubing and bit. TIH w/production tubing. ND BOP. TIH w/rods and pump. NU wellhead. Hang well on. RD and move out pulling unit. Clean and clear location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Sr. Staff Assistant

DATE

05-03-95

TYPE OR PRINT NAME

Terry L. Harvey

TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

MAY 12 1995

CONDITIONS OF APPROVAL, IF ANY:

Nob

RECEIVED

1895

OFFICE