. OF COPIES RECEIVED		
	•	Supersedes Old C-102 and C-103
DISTRIBUTION	EW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
NIAFE	EW MEXICO OIL CONSERVATION COMMISSION	
LE		5a. Indicate Type of Lease
;.G.S.		State FeeX
ND OFFICE		5. State Oil & Gas Lease No.
ERATOR		
SUNDRY NOTICE	S AND REPORTS ON WELLS ILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. T - (FORM C-101) FOR SUCH PROPOSALS.)	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRI	ILL OR TO DEEPEN OR PLUG BACK TO A TO THE STATE OF THE ST	7. Unit Agreement Name
	·	
OIL X GAS OTHER-		8. Form or Lease Name
Name of Operator		
		J. W. Cooper C.
W. K. Byrom Address of Operator		2
Address of Operator	Mexico 88240	10. Field and Pool, or Wildcat
Box 147 - Hobbs, New N	TEXTED GGT	1
Location of Well	North 1648	Eunice-Monument GSA
UNIT LETTER B . 330 F	EET FROM THE North LINE AND 1648	
THE East LINE, SECTION 3	TOWNSHIP 20 RANGE 37	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		Lea
	3550 GL	Oshor Data
Check Appropria	te Box To Indicate Nature of Notice, Repo	rt of Other Data
NOTICE OF INTENTION	N TO: SUBS	EQUENT REPORT OF:
1401102 01 111		X ALTERING CASING
	PLUG AND ABANDON REMEDIAL WORK	
PERFORM REMEDIAL WORK	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS CASING TEST AND CEMENT JO	ــا ه
PULL OR ALTER CASING	OTHER	
	\Box	
OTHER		:- I. di-a estimated date of starting any proposes
	details and give nertinent dates	s, including estimates and the
7. Describe Proposed or Completed Operations (C	clearly state all pertinent actains, and good posture	
5-7-73: Ran RTPB set at 378 3769, 3763, 3741, 3734, 3720 and broke perforations down	88. Spotted 150 gallon acid to per 0, 3715, 3708 and 3696, with one sl with 2000 gallons re. 15% acid & l 00 gallons 50-50 water and 80,000# tbg to retrieve RTPB, pulled same	rforate in. Perforated at hot/interval. Ran packer balls. Got 4 bbls/min at sand. Got 28 bbls/min
5-7-73: Ran RTPB set at 378 3769, 3763, 3741, 3734, 3726 and broke perforations down 1900 psi. Fraced with 40,00 at 2200 psi. Ran back with	88. Spotted 150 gallon acid to per 0, 3715, 3708 and 3696, with one sl with 2000 gallons re. 15% acid & l 00 gallons 50-50 water and 80,000# tbg to retrieve RTPB, pulled same	rforate in. Perforated at hot/interval. Ran packer balls. Got 4 bbls/min at sand. Got 28 bbls/min
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CONDITIONS OF APPROVAL, IF ANY: