

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-05871

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

J. W. Cooper "G"

8. Well No.

3

9. Pool name or Wildcat

Monument Tubb

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

P. O. Box 840, Seminole, Texas 79360

4. Well Location

Unit Letter E : 1650 feet from the North line and 330 feet from the West line

Section 3 Township 20S Range 37E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

9-6 thru 9-18-2002

MIRU Key Energy Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/5-1/2" RBP & pkr. Set RBP at 6289' & pkr. at 6219'. Press. RBP to 1000 PSI. Held OK. Attempted to press. test csg. w/no results. Moved pkr. at intervals & located csg. leak fr. 4331' - 4346'. Re-set RBP at 4530' & press. to 1000 PSI. Held OK. TIH w/4-1/2" Halliburton SV EZ drill cement retainer set at 4273'. Halliburton Svc. mixed & squeezed 50 sks. Premium Plus cement into csg. leak. WOC. TIH w/3-7/8" bit, tagged TOC at 4272' & drld. out cement, retainer & cement. Circ. Clean & press. tested csg. to 500 PSI. Held OK. TIH w/ret. tool, latched onto & TOH w/RBP at 6289'. TIH w/2-3/8" tbg. set OE at 6647'. Removed BOP & installed wellhead. TIH w/pump & rods. RDPU, cleaned location & continued prod. well.

Test of 10-27-2002: Prod. 7 B.O./D., 240 B.W./D., & 11 MCFGPD in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Duwayne Perry TITLE Sr. Prod. Pet. Engineer DATE November 5, 2002

Type or print name Duwayne Perry Telephone No. 915 758-6700

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: