State of New Mexico

Form C-103 Revised 1-1-89

inerals and Natural Resources Departmen'

District Office		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
OIL CON	NSERVATION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88241	2040 Pacheco St.	30-025-05871
DISTRICT II	Santa Fe, NM 87505	5. Indicate Type of Lease
O. Box Drawer DD, Artesia, NM 88210	Canada 1 3, 444.	STATE FEE
DISTRICT III		6. State Oil / Gas Lease No.
000 Rio Brazos Rd., Aztec, NM 87410		Control of the Contro
SUNDRY NOTICES AND REPORTS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLI (FORM C-101) FOR SUCH I	TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT*	7. Lease Name or Unit Agreement Name J. W. Cooper "G" (29121)
1. Type of Well OIL ✓ GAS WELL OTHE	R	(2012-1)
2. Name of Operator Amerada Hess Corporati	on	8. Well No.
3. Address of Operator P.O. Box 840, Seminole,	TX 79360	9. Pool Name or Wildcat Monument Tubb
Office Letter	et From The <u>North</u> Line and <u>330</u> OS Range <u>37E</u> N	Feet From The West Line MPM Lea COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3559' GI	R SWARE SWARE
11. Check Appropriate E	Box to Indicate Nature of Notice, R	eport, or Other Data
NOTICE OF INTENTION TO:		IBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABA	NDON REMEDIAL WORK	✓ ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	S COMMENCE DRILLING OP	ERATIONS PLUG AND ABANDONMENT
	CASING TEST AND CEMEN	NT JOB
PULL OR ALTER CASING	OTHER:	
OTHER: Describe Proposed or Completed Operations (Clear starting any proposed work) SEE RULE 1103. 6-25 thru 7-5-2002		lates, including estimated date of
6-25 INTU 7-5-2002		

MIRU Key Energy Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/4-1/2" RBP & pkr. Set RBP at 6000' & pkr. at 5939'. Press. RBP to 1000 PSI. Held OK. Attempted to press. test csg. w/no success. Moved pkr. at intervals testing & located csg. leak fr. 3800' - 3920' & fr. 4200' - 4420'. TIH w/4-1/2" RBP set at 3995'. Halliburton Svc. spotted 25 Sks. Premium Plus cement fr. 3978' - 3558'. WOC. TIH w/3-7/8" bit, tagged TOC at 3704' & drld. out cement at 3978'. Circ. clean & press. tested csg. to 500 PSI. Held OK. TIH w/ret. tool, latched onto, & TOH w/RBP at 3995'. Halliburton Svc. spotted 40 sks. Premium Plus cement into csg. leak fr. 4200' to 4420'. WOC. TIH w/3-7/8" bit, tagged TOC at 3984', & drld. out cement at 4478'. Circ. clean & press. tested csg. to 500 PSI for 30 min. Held OK. TIH w/ret. tool, latched onto, & TOH w/RBP at 6000'. TIH w/2-3/8" tbg. set at 6659'. Removed BOP & installed wellhead. TIH w/pump & rods. RDPU, cleaned location & continued producing well.



I hereby certify that the intorroation above is type and on the best of m	y knowledge and belief. TITLE Bus. Svc. Spec.	DATE 07/11/2002
TYPE OR PRINT NAME Roy L. Wheeler, Jr.	TO SECOND	TELEPHONE NO. 915-758-6778
(This space for State Use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	ORIGINAL SIGNED B PAUL F. KAUTZ PETROLEUM ENGINE	ER DATEUL 1 6 2992 Descric 2000 1.0

NOTICE OF INTENTION TO:

starting any proposed work) SEE RULE 1103.

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

State of New Mexico

SUBSEQUENT REPORT OF:

COMMENCE DRILLING OPERATIONS PLUG AND ABANDONMENT

ALTERING CASING

		State of Ivew Mexico	Form C-1	
Submit 3 copies o Appropriate District Office	Enel Mi	nerals and Natural Resources Departme	Revised 1-1-	
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88241	OIL C	ONSERVATION DIVISION	WELL API NO.	
•		2040 Pacheco St.	30-025-05871	
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210		Santa Fe, NM 87505	5. Indicate Type of Lease STATE FEE	
DISTRICT III			6. State Oil / Gas Lease No.	
1000 Rio Brazos Rd., Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS			And the state of t	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name J. W. Cooper "G" (29121)	
	AS C	THER	(29121)	
2. Name of Operator Amerac	la Hess Corpo	pration	8. Well No.	
3. Address of Operator P.O. Box 840, Seminole, TX 79360			9. Pool Name or Wildcat Monument Tubb	
4. Well Location Unit Letter E:	1650	Feet From The North Line and 330	Feet From The <u>West</u> Line	
Section	Township	Range NF	MPM Lea COUNTY	
and the second	10. Eleva	tion (Show whether DF, RKB, RT,GR, etc.) 3559' GR		
11. Check	Appropria	te Box to Indicate Nature of Notice, Re	eport, or Other Data	

OTHER: Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of 12.

PLUG AND ABANDON

CHANGE PLANS

Plan to MIRU pulling unit & TOH w/rods & pump. Remove wellhead, install BOP & TOH w/tbg. TIH w/RBP & pkr. press. testing csg. If csg. leak determined, cement squeeze leak. Drill out squeeze & press. test csg. to 500 PSI. Re-run prod. eqpt. & continue prod. well.

REMEDIAL WORK

CASING TEST AND CEMENT JOB

I hereby certify that the information above	e is tope, and complete to the post of my	knowledge and belief. TITLE Bus. Svc. Spec. 11	DATE	06/26/2002
TYPE OR PRINT NAME	Roy L. Wheeler, Jr.		TELEPHONE NO.	915-758-6778
(This space for State Use)		ORIGINAL SIGNED SY	o matter	_
APPROVED BY	- A NIV-	TITLEGARY W. WINK OC FIELD REPRESENTATIVE T	THE TOP TOP TOP TOP TO THE TOP TOP TO THE TOP TOP TO THE TOP TO TH	2 2002 DeSoto 2000 1.0