

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88241

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-05871	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name J. W. Cooper "G" (29121)	
8. Well No. 3	
9. Pool Name or Wildcat Monument Tubb	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3559' GR	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Amerada Hess Corporation
3. Address of Operator P.O. Box 840, Seminole, TX 79360	4. Well Location Unit Letter <u>E</u> <u>1650</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>Lea</u> COUNTY

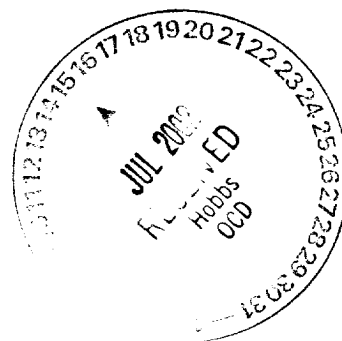
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: _____	OTHER: _____

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-25 thru 7-5-2002

MIRU Key Energy Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/4-1/2" RBP & pkr. Set RBP at 6000' & pkr. at 5939'. Press. RBP to 1000 PSI. Held OK. Attempted to press. test csg. w/no success. Moved pkr. at intervals testing & located csg. leak fr. 3800' - 3920' & fr. 4200' - 4420'. TIH w/4-1/2" RBP set at 3995'. Halliburton Svc. spotted 25 sks. Premium Plus cement fr. 3978' - 3558'. WOC. TIH w/3-7/8" bit, tagged TOC at 3704' & drld. out cement at 3978'. Circ. clean & press. tested csg. to 500 PSI. Held OK. TIH w/ret. tool, latched onto, & TOH w/RBP at 3995'. Halliburton Svc. spotted 40 sks. Premium Plus cement into csg. leak fr. 4200' to 4420'. WOC. TIH w/3-7/8" bit, tagged TOC at 3984', & drld. out cement at 4478'. Circ. clean & press. tested csg. to 500 PSI for 30 min. Held OK. TIH w/ret. tool, latched onto, & TOH w/RBP at 6000'. TIH w/2-3/8" tbg. set at 6659'. Removed BOP & installed wellhead. TIH w/pump & rods. RDPU, cleaned location & continued producing well.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 07/11/2002

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE PAUL F. KAUTZ DATE JUL 16 2002  
PETROLEUM ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88241

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10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3559' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: \_\_\_\_\_

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: \_\_\_\_\_

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to MIRU pulling unit & TOH w/rods & pump. Remove wellhead, install BOP & TOH w/tbg. TIH w/RBP & pkr. press. testing csg. If csg. leak determined, cement squeeze leak. Drill out squeeze & press. test csg. to 500 PSI. Re-run prod. eqpt. & continue prod. well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 06/26/2002  
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE GARY W. WINK JUL 2 2002  
CONDITIONS OF APPROVAL, IF ANY: OC FIELD REPRESENTATIVE