ELECTION

OIL CONSERVATION DIVISION

LOW C-10
Revised 1-1

U. Box 1980, Hobbi, NM 88240	P.O. Box 2088		WELL API NO.
P.O. Drawer DD, Areelia, NM 18210	Santa Fe, New Mexico 8	87504-2088	30-025-05871 5. Inscale Type of Lease
DISTRICT III 1000 Rio Brizos Rd., Aziec, NM \$7410	,		STATE FEE X
The State Ad American State			6. State Oil & Cas Lease No.
DIFFERENT RESERVO	S AND REPORTS ON WELL SALS TO DRILL OR TO DEEPEN (R. USE "APPUCATION FOR PER) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lesse Name or Unit Agreement Name
I. Type of Well: Off And	OTHER		NORTH MONUMENT G/SA UNIT BLK. 23
2 Nume of Operator AMERADA HESS CORPORATI	ΛN		& Well No.
3. Address of Operator	OIT .		9. Pool same or Wildcas
POST OFFICE DRAWER D, 4. Well Location	MONUMENT, NEW MEXICO	88265	EUNICE MONUMENT G/SA
· •	Feet From The NORTH	Line and33	O Feet From The WEST Line
Section 3	10. Elevation (Show whether I	DF, RKB, RT, GR, etc.)	NMPM LEA County
11. Check App	propriate Box to Indicate N		•
NOTICE OF INTER	NTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE	
OTHER:		OTHER: -Tempor	arily Abandoned. Shut-In [X
12. Describe Proposed or Completed Operations (Clearly riate all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.			
NMGSAU #2305 (04-04-95 Thru 04-05-95)			
Rig up Tyler Well Service. TOH w/1-1/4" x 22' polish rod w/1-1/2" x 10' polish rod liner and 4 7/8" sucker rods. Found box break on 4th sucker rod from surface. TIH w/over shot and attempt to fish box break. Could not catch fish. Removed wellhead and installed 8-7/8" wellhead adapter flange and 6" 900 BOP. TOH w/4 jts. 2-7/8" tubing to rod break. TOH laying down 160-7/8" sucker rods and 2-1/2" x 1-3/4" RHBC 16' x 4' x S4' sucker rod pump #A-4412. TOH w/141 jts. of 2-7/8" tubing. TIH w/3-7/8" bit, bit sub, SN and 141 jts. of 2-7/8" tubing to 4,300'. TOH w/41 jts. of tubing. TOH w/100 jts. 2-7/8" tubing. Rig up Jarrel Services Wireline and TIH w/4.5 CIBP. Set CIBP at 4,000'. Made 2 trips w/dump bailer for a total of 48' cement on top of CIBP. Top of cement at 3,952'. TIH w/126 jts. of 2-7/8" tubing. (Continued On Back)			
I bardly certify that the information above is true and			Assistant 04.05.05
SIONATURE LIVERY &		Sr. Staff	Assistant DATE 04-06-95
	erry harvey		телетноме на. 393-2144
	D BY JERRY SEXTOR: TSUPERVISOR		AUG U 9 1995
APPROVED BY	TO TO THE STATE OF	1.2	DATE

NMGSAU #2305 (Continued,

Circulate 80 bbls. packer fluid. TOH laying down 140 jts. 2-7/8" tubing. Finished filling casing w/packer fluid. Rigged down pulling unit and cleaned location.

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