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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator W. K. Byrom	8. Farm or Lease Name J. W. Cooper D
3. Address of Operator Box 147 - Hobbs, N. M. 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> , <u>1676</u> FEET FROM THE <u>North</u> LINE AND <u>1977</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Eunice-Monument (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3561 GL	12. County Lea

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-28-74: Rigged DA&S Well Service up on location and ran cement retainer on 2-3/8" tbg. Set at 3774'. Squeezed old perforations at 3822-3868 with 100 sacks class C Neat plus 1/4# seal + 145 sacks class C Neat. Pressured to 2000 psi, and held. Released tbg. from retainer and pulled same. Let cement set 36 hours then perforated from 3700-3758 with 20 shots jet. Acidized this zone with 2000 gallons 15% ret. acid + 15 balls, pressured to 3100 psi; ISDP 1800 psi. Swabbed acid back got show of gas and oil. Frac this zone with 40,000 gal 2% KGL water + 40,000# sand. Injected 15 balls in 3 - 5 ball stages. Pressure to 3800 psi at 30 bbls min. down 3 1/2" tbg. Swabbed well, started flowing 2 bbls + 200 MCF day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Geologist

DATE 11-5-74

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**NOV 6 '374**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**