

DISTRIBUTION			
ANTA FE			
ILE			
S.G.S.			
AND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
W. K. Byrom
Address
Box 147 - Hobbs, N. M. 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name J. W. Cooper D Well No. 1 Pool Name, Including Formation Eunice-Monument(G-SA) Kind of Lease State, Federal or Fee Fee Lease No.
Location
Unit Letter G 1676 Feet From The North Line and 1977 Feet From The East
Line of Section 3 Township 20 Range 37, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Shell Pipe Line Co. Box 1910 - Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Co. Box 1589 - Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks. Unit: G Sec. 3 Twp. 20 Rge. 37 Is gas actually connected? no When 30 to 60 days

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☒ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 10-28-74 Date Compl. Ready to Prod. 11-5-74 Total Depth 3900 P.B.T.D. 3800
Elevations (DF, RKB, RT, GR, etc.) 3561GL Name of Producing Formation Grayburg Top Oil/Gas Pay 3700 Tubing Depth 3732
Perforations 3700-3758 20 shots jet Depth Casing Shoe 3900
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
11" 8-5/8 320 150
7-7/8" 5-1/2 3900 400

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 11-4-74 Date of Test 11-4-74 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 24 Tubing Pressure 50 Casing Pressure Packer Choke Size 24/64
Actual Prod. During Test Oil-Bbls. 2 Water-Bbls. 0 Gas-MCF 200

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
W. K. Byrom
(Signature)
Geologist
(Title)
12-30-74
(Date)

OIL CONSERVATION COMMISSION
APPROVED 12/30/74, 19
BY Joe D. Ranney
TITLE Director
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.