District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operation Operati	1	nument G/SA rty Name G/SA Unit Blk. North/South Line North North Permit Number	2 OGI 3 Reaso Dynegy ef 23 16 Feet from the 1650 16 C-129 Effective Da 17 June 18 June 19	RID Number 000495 on for Filing Code fective 7-1-98. 6 Pool Code 23000 9 Well Number 03 East/West line County West Lea East/West line County ULSTR Location d Description 3, T20S, R37E.
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Bus. Svc. Spec. II	Roy L. Wheeler, Jr.		- Mag 181 - 1941 - 193	
	Bus. Svc. Spec. II	oval Date:		
Date: 9-25-98 Phone: 915 758-6700				
47 If this is a change of operator fill in the OGRID number and name of the previous operator				
		operator		