Submit 5 Copies
Appropriate District Office NCT 1 Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astocia, NM \$8210

State of New Mexico i: y, Minerals and Natural Resources Departme

Well API No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brisos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMERADA HESS CORPORAT	ION						L	3002505	8/4		
DRAWER D, MONUMENT, NI	EW MEXICO	8826	55								
son(s) for Filing (Check proper box)					Other	(Please expl	NEW 1	MATERFLOC	D UNIT 1 9494	EFFECTI	
w Well	CZ	ange in Tra		of:	1/1	/92. UI	RDER NO	FR. J.W.		Δ #1 T	
completios 🔲	Oil	☐ Dry	•	님	NUD AL2	J, CHANI TH MANIII	GE NAME MENT G/	SA UNIT E	RIK. 23.	#3.	
ange in Operator	Casingheed G	∞ ∐ ∞	adeamie	<u> </u>	NON	III PIONO	TILITI U/	J/ 0111 1			
hange of operator give same address of previous operator											
DESCRIPTION OF WELL	AND LEAS	E								N	
BLK.	23 w	eli No. Po	ol Name	, lactuding	Formation NUMENT G	/CA	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	of Lease . Federal or Fe	_	nance No.	
NORTH MONUMENT G/SA U	INII	3	EUNI	CE MOI	NOMENTO	/ JA			<u> </u>		
ocation C	. 107	0	at Danes	The	ORTH Line	16	5.0	Feet From The	WEST	Line	
Unit Letter	200	_		37E			LEA			Country	
Section 3 Township	2 0S	Rı	ange		, NM	IPM,				County	
I. DESIGNATION OF TRANS	SPORTER	OF OIL	AND	NATUR	AL GAS						
lame of Authorized Transporter of Oil	1 '1 -	r Condensat	• =	ן כ	Address (Giw	BOX 19	vhich approv 110. MIE	LAND, TE	form is 10 be s XAS 79	(المه) 1702	
SHELL PIPELINE CORPOR James of Authorized Transporter of Casing		_X) α	r Dry Ga					ed copy of this		ent)	
WARREN PETROLEUM CORF	PORATION				P.O.	BOX 158	39, TULS	SA, OK 7	4102		
f well produces oil or liquids, ve location of tanks.			wp.		le gas actuali	connected?	Wh	en ?			
ve location of tracks. this production is commingled with that			0S 1	37E							
V. COMPLETION DATA	nom any oner	reason on po-	os, gave c	~XIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	010w Dalla	 _					
Designate Type of Completion		Oll Well	Gas	Well	New Well	Workover	Deeper	Plug Baci	Same Res'v	Diff Res'v	
Date Spudded	Date Compl.	Ready to P	rod.		Total Depth		L	P.B.T.D.	_1		
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, atc.) Name of Producing Formation				Top Oil/Gas	ray		Tubing D	Tubing Depth		
erforations								Depth Casing Shoe			
renomioni			•••		L.,	*		Depth Car	ing Shoe		
CHURNONS	· · · · · · · · · · · · · · · · · · ·							Depth Car	sing Shoe		
					CEMENTI			Depth Car		MENT	
HOLE SIZE		JBING, C			CEMENTI	NG RECO		Depth Car	SACKS CE	MENT	
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HOLE SIZE V. TEST DATA AND REQUE	CAS CST FOR A	LLOWA	BLE	ZE		DEPTH SI	ET		SACKS CE		
HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after	CAS CST FOR A	LLOWA	BLE	ZE	be equal to a	DEPTH SI	ET	this depth or	SACKS CE		
HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Tank	CASI CST FOR A recovery of lote Date of Test	LLOWA	BLE	ZE	be equal to a	DEPTH SI	eT allowable for	this depth or i	SACKS CE		
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HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test	CASI ST FOR A recovery of tota Date of Test Tubing Pres	LLOWA	BLE	ZE	be equal to a Producing N	PEPTH SI r exceed top lethod (Flow	eT allowable for	this depth or if, etc.)	SACKS CE		
HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test	CASI CST FOR A recovery of low Date of Test Tubing Pres Oil - Bbls.	LLOWA al volume of	BLE	ZE	be equal to a Producing N Casing Pres Water - Bbi	r exceed top lethod (Flow	allowable for	this depth or if, etc.) Choke Si Gas- MO	SACKS CE		
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HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	CASI CASI CASI CASI CASI CASI CASI CASI	LLOWA al volume of	BLE fload oil	and mus	be equal to a Producing N Casing Pres Water - Bbi	r exceed top lethod (Flow	allowable for	Choke Si	SACKS CE be for full 24 h ze		
HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	CASI CASI CST FOR A recovery of tota Date of Test Tubing Pres Oil - Bbls. Length of T Tubing Pres CATE OF	LLOWA al volume of saure COMP	BLE (load oil	and mus	be equal to a Producing N Casing Pres Water - Bbi	r exceed top lethod (Flow name Same (Shut-in	allowable for, purup, gas l	Choke Si	SACKS CE De for full 24 h ze F of Condensate	ours.)	
HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been compiled with an	CASI CASI CST FOR A PRECOVERY of low Date of Test Tubing Pres Oil - Bbls. Length of T Tubing Pres CATE OF rulations of the of that the informations	LLOWA al volume of stare COMP Oil Conserve	BLE (load oil	and mus	be equal to a Producing N Casing Pres Water - Bbi	r exceed top lethod (Flow name Same (Shut-in	allowable for, purup, gas l	Choke Si	SACKS CE De for full 24 h Ze T T T T T T T T T T T T T	ours.)	
HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VL OPERATOR CERTIFIC	CASI CASI CST FOR A PRECOVERY of low Date of Test Tubing Pres Oil - Bbls. Length of T Tubing Pres CATE OF rulations of the of that the informations	LLOWA al volume of stare COMP Oil Conserve	BLE (load oil	and mus	be equal to a Producing N Casing Pres Water - Bbi Bbis. Conde	PEPTH SI PERCENT OF EXCEPTION PERCENT OF E	allowable for, purip, gas l	Choke Si Choke Si Choke Si Choke S	SACKS CE De for full 24 h Ze F Of Condensale IZE	OMFS.)	
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HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regr Division have been complied with an in true and complete to the best of my Signature ROBERT L. WILLIAMS.	CASI ST FOR A recovery of total Date of Test Tubing Pres Oil - Bbis. Length of T Tubing Pres CATE OF relations of the total that the informy kindy ledge an	LLOWA al volume of stare COMP Oil Conserve mation give ad belief:	BLE (load oil	and mus	Dai	PEPTH SI r exceed top lethod (Flow sure Shut-in	allowable for pump, gas l	Choke Si Choke Si Choke Si Choke S	SACKS CE De for full 24 h Ze ST Condensate IZE	ours.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

Subvert 3 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

F-gy, Minerals and Natural Resources Departm

DISTRICT B. P.O. Drawer DD, Assessa, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator AMERADA HESS CORPORAT:	MOI					Well	ON No.	· · · · · · · · · · · · · · · · · · ·			
Address	· · · · · · · · · · · · · · · · · · ·						30-0)2 <i>5-05</i>	874		
Drawer D, Monument, No	ew Mexi	ico 88	265								
Reason(s) for Filing (Check proper box) New Well		Change is T	ransporter of:	∐ On	es (Please expla	un)					
**Completion Oil Dry Gas AMERADA HESS CORPORATION PHYSICALLY											
Change in Operator X X X X X X X X X X X X X X X X X X X			Condensate			PERATIO	N 9/27/8	9			
and address of observiors observed.	om Oil	- C o., P	.0. Box 14	7, Hobbs	, NM 88	240	·· - · · · · · · · · · · · · · · · · · ·				
II. DESCRIPTION OF WELL	ND LE										
Lesse Name J.W. Cooper "A"	ument Gr	ayburg S	Δ Kind	of Lease Federal or Fee		rase No.					
Location Unit LetterC	33		Feet From The			11 (7)		<u>]</u>			
Section 3 Township	0.0	.	Range 37E		MPM, Lea	Fe	et From The _		Line		
M. DESIGNATION OF TRANS	TTOOTS	ם אב טוו	AND MATERI				· · · · · · · · ·		county		
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	TX)	or Condens			e address to wh	ich approved	come of this fo	orm is to be se	-m()		
l 	Shell Pipeline Corporation						, Texas	79702			
Name of Authorized Transporter of Casing Warren Petroleum Corpo			or Dry Gas	Address (Gn	e address to wh 1 X 1589,	ich approved	copy of this fo	orm is to be se	nd)		
If well produces oil or liquids,	Unit Sec. Twp. Rge				y connected?	When			· · · · · · · · · · · · · · · · · · ·		
rive location of tanks.	C		20S 37E	Yes							
If this production is commingled with that f IV. COMPLETION DATA	rom any oth	er lease or po	ool, give comming!	ing order num	ber						
Designate Type of Completion	<u>~</u>	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		pl. Ready to I	Prod.	Total Depth	L	l		<u> </u>	<u>i</u>		
	species species surprise surpr						P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing For	mation	Top Oil/Gas	Pay		Tubing Depth				
Perforations							Depth Casing Shoe				
		TIRING (CASING AND	CEMENT	NC DECOD			· · · · · · · · ·			
HOLE SIZE		SING & TUE		CEMENTI	DEPTH SET		SACKS CEMENT				
							GAORO CEMENT				
							ļ.,,,,,,				
											
V. TEST DATA AND REQUES											
OIL WELL (Test must be after re Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)										
							,				
Length of Test	Tubing Pressure			Casing Press	anc.		Choke Size				
Actual Prod. During Test	During Test Oil - Bbls.						Gas- MCF				
	L										
GAS WELL Actual Prod. Test - MCF/D	II as orb of	T		<u> </u>							
Actual Prod. Test - MCP/D	Prod. Test - MCF/D Length of Test				sate/MMCF		Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Press	ure (Shut-in)		Choke Size				
VI. OPERATOR CERTIFIC	ATE OF	COMPI	LIANCE		211 001		. —		<u> </u>		
I hereby certify that the rules and regular	tions of the	Oil Conserva	ation		OIL CON	ISERV.					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Annrous	لــ	OCT	6 19	89		
					Approve						
Signature					ORIG	INAL SIGN	IED BY JES!	RY SEXTOR			
Signature Sam Small District Superintendent Printed Name Title						DISTRIC	11301564				
October 4, 1989 (505) 393-2144											
Date		Telep	bone No.	<u> </u>							

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